

**UNITED STATES
SECURITIES AND EXCHANGE COMMISSION**
Washington, D.C. 20549

Form 10-K

ANNUAL REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

For the Fiscal Year Ended December 31, 2025

TRANSITION REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

For the Transition Period From _____ to _____

Commission File No. 001-32472

DAWSON GEOPHYSICAL COMPANY

(Exact name of registrant as specified in its charter)

Texas
(State or other jurisdiction of
incorporation or organization)

74-2095844
(I.R.S. Employer
Identification No.)

508 West Wall, Suite 800, Midland, Texas 79701
(Address of Principal Executive Office) (Zip Code)

Registrant's Telephone Number, including area code: **432-684-3000**

Securities registered pursuant to Section 12(b) of the Act:

Title of Each Class	Trading Symbol(s)	Name of Exchange on Which Registered
Common Stock, \$0.01 par value	DWSN	The NASDAQ Stock Market

Securities registered pursuant to Section 12(g) of the Act: **None**

Indicate by check mark if the registrant is a well-known seasoned issuer, as defined in Rule 405 of the Securities Act. Yes No

Indicate by check mark if the registrant is not required to file reports pursuant to Section 13 or Section 15(d) of the Act. Yes No

Indicate by check mark whether the registrant: (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports) and (2) has been subject to such filing requirements for the past 90 days. Yes No

Indicate by check mark whether the registrant has submitted electronically every Interactive Data File required to be submitted pursuant to Rule 405 of Regulation S-T (§ 232.405 of the chapter) during the preceding 12 months (or for such shorter period that the registrant was required to submit such files). Yes No

Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, a non-accelerated filer, a smaller reporting company, or an emerging growth company. See the definitions of "large accelerated filer," "accelerated filer," "smaller reporting company," and "emerging growth company" in Rule 12b-2 of the Exchange Act.

Large accelerated filer Accelerated filer Non-accelerated filer Smaller reporting company Emerging growth company

If an emerging growth company, indicate by check mark if the registrant has elected not to use the extended transition period for complying with any new or revised financial accounting standards provided pursuant to section 13(a) of the Exchange Act.

Indicate by check mark whether the registrant has filed a report on and attestation to its management's assessment of the effectiveness of its internal control over financial reporting under section 404(b) of the Sarbanes-Oxley Act (15 U.S.C. 7262(b)) by the registered public accounting firm that prepared or issued its audit report. Yes No

If securities are registered pursuant to Section 12(b) of the Act, indicate by check mark whether the financial statements of the registrant included in the filing reflect the correction of an error to previously issued financial statements.

Indicate by check mark whether any of those error corrections are restatements that required a recovery analysis of incentive-based compensation received by any of the registrant's executive officers during the relevant recovery period pursuant to §240.10D-1(b).

Indicate by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the Act). Yes No

As of June 30, 2025, the aggregate market value of Dawson Geophysical Company common stock, par value \$0.01 per share, held by non-affiliates (based upon the closing transaction price on Nasdaq) was approximately \$9,180,000.

On March 27, 2026, there were 31,052,840 shares of Dawson Geophysical Company common stock, \$0.01 par value outstanding.

As used in this report, the terms "we," "our," "us," "Dawson" and the "Company" refer to Dawson Geophysical Company unless the context indicates otherwise.

DOCUMENTS INCORPORATED BY REFERENCE

Portions of the Registrant's Proxy Statement for its 2026 Annual Meeting of Shareholders are incorporated by reference into Part III of this Annual Report on Form 10-K.

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DAWSON GEOPHYSICAL COMPANY

**FORM 10-K
For the Year Ended December 31, 2025**

DISCLOSURE REGARDING FORWARD-LOOKING STATEMENTS

This Annual Report on Form 10-K contains forward-looking statements within the meaning of Section 27A of the Securities Act of 1933, as amended (the “Securities Act”) and Section 21E of the Securities Exchange Act of 1934, as amended (the “Exchange Act”). All statements other than statements of historical fact contained in this Annual Report on Form 10-K are forward-looking statements, including without limitation statements regarding our forecasts, estimates or other expectations regarding future events, operations or financial results, including statements under “Management’s Discussion and Analysis of Financial Condition and Results of Operations” and “Business” regarding technological advancements and our financial position, business strategy, and plans and objectives of our management for future operations; statements regarding our expectations regarding liquidity; statements regarding the anticipated benefits of our purchased single node channels; and statements regarding any potential transaction(s) with our controlling stockholder and any of its affiliates. In some cases, you can identify forward-looking statements by terms such as “aim,” “may,” “will,” “should,” “expects,” “plans,” “anticipates,” “continues,” “could,” “intends,” “goals,” “target,” “projects,” “contemplates,” “believes,” “estimates,” “predicts” or “potential” or the negative of these terms or other similar expressions. Such forward-looking statements are based on the beliefs of our management, as well as assumptions made by and information currently available to management. Actual results could differ materially from those contemplated by the forward-looking statements as a result of certain factors. These factors include, but are not limited to, risks relating to the Company’s ability to execute its business strategies and plans for growth; the efficacy of the purchased single node channels; the failure to operationalize the acquired equipment in a timely manner or at all; risks associated with the Company’s ability to finance the transaction contemplated by the Purchase Agreement; risks relating to any potential transaction(s) with our controlling stockholder and any of its affiliates, the impact on our stock price of such potential transaction(s), our ability to consummate any such transaction, and our ability to achieve the anticipated benefits of any such potential transaction(s); our status as a controlled public company, which exempts us from certain corporate governance requirements; the limited market for our common stock; the impact of general economic, industry, market or political conditions, including tariffs; dependence upon energy industry spending; changes in exploration and production spending by our customers and changes in the level of oil and natural gas exploration and development; the results of operations and financial condition of our customers, particularly during extended periods of low prices for crude oil and natural gas; the volatility of oil and natural gas prices and markets; changes in economic conditions; surplus in the supply of oil and the ability of the Organization of the Petroleum Exporting Countries and its allies, collectively known as OPEC+, to agree on and comply with supply limitations; the potential for contract delays; reductions or cancellations of service contracts; limited number of customers; credit risk related to our customers; reduced utilization; high fixed costs of operations and high capital requirements; industry competition; external factors affecting the Company’s crews such as weather interruptions and inability to obtain land access rights of way; whether the Company enters into turnkey or day rate contracts; crew productivity; risks that the Company’s cash reserves, liquidity or capital resources may be insufficient; risks associated with the identification of suitable acquisition candidates and the successful, efficient execution of acquisition transactions, the integration of any such acquisition candidates, the value of those acquisitions to our customers and shareholders, and the financing of such acquisitions; risks related to our indebtedness and compliance with covenants contained in our revolving credit note; the Company’s ability to execute its business strategies and plans for growth; the failure to operationalize the new single node channels in a timely manner or at all; disruptions in the global economy, including the Russian-Ukrainian conflict, the U.S. and Iran conflict, and the unrest in the Middle East, , export controls and financial and economic sanctions imposed on certain industry sectors and parties as a result of the developments and broader consequences of the Russian-Ukrainian conflict, the U.S. and Iran conflict, and the unrest in the Middle East related activities, and whether or not a future transaction or other action occurs that causes the Company to be delisted from Nasdaq and no longer be required to make filings with the Securities and Exchange Commission (the “SEC”). The cautionary statements made in this Form 10-K should be read as applying to all related forward-looking statements wherever they appear in this Form 10-K. All subsequent written and oral forward-looking statements attributable to us or persons acting on our behalf are expressly qualified in their entirety by this paragraph. The Company disclaims any intention or obligation to revise any forward-looking statements, whether as a result of new information, future events or otherwise.

Part I

Item 1. *BUSINESS*

General

Except as otherwise specifically noted herein, references in this annual report on Form 10-K to the “Company,” “we,” “us” or “our” refer to Dawson Geophysical Company and its consolidated subsidiaries.

Dawson Geophysical Company, a Texas corporation (the “Company”), is a leading provider of North American onshore seismic data acquisition services with operations throughout the continental United States (“U.S.”) and Canada. We acquire and process 2-D, 3-D and multi-component seismic data for our clients, ranging from major oil and gas companies to independent oil and gas operators, providers of multi-client data libraries and carbon capture sequestration projects. Our principal business office is located at 508 West Wall, Suite 800, Midland, Texas 79701 (Telephone: 432-684-3000), and our internet address is www.dawson3d.com. We make available free of charge on our website our annual reports on Form 10-K, quarterly reports on Form 10-Q, and current reports on Form 8-K as soon as reasonably practicable after filing or furnishing such information with the Securities and Exchange Commission (“SEC”).

We provide our seismic data acquisition services primarily to providers of multi-client data libraries for use in the onshore drilling and production of oil and natural gas in the continental U.S. and Canada, as well as directly to onshore oil and natural gas exploration and development companies. The main factors influencing demand for seismic data acquisition services in our industry are the level of drilling and completion activity by oil and natural gas companies and the size of such companies’ exploration and development budgets, which, in turn, depend largely on current and anticipated future crude oil and natural gas prices and production levels and depletion rates of the companies’ oil and natural gas reserves.

Our seismic data acquisition crews supply seismic data primarily to companies engaged in the exploration and development of oil and natural gas on land and in land-to-water transition areas. In recent years, we have provided seismic acquisition services for carbon capture and sequestration projects. Seismic acquisition services of our wholly-owned subsidiary, Eagle Canada Seismic Services ULC (“Eagle Canada”), are also used by the potash mining industry in Canada, and Eagle Canada has particular expertise through its heliportable capabilities. Our clients rely on seismic data to identify areas where subsurface conditions are favorable for the accumulation of existing hydrocarbons, to optimize the development and production of hydrocarbon reservoirs, to better delineate existing oil and natural gas fields, and to augment reservoir management techniques. In addition, seismic data are sometimes utilized in unconventional reservoirs to identify geo-hazards (such as subsurface faults) for drilling purposes, aid in geo-steering of a horizontal well bore and rock property identification for high grading of well locations and hydraulic fracturing. The majority of our current activity is in areas of unconventional reservoirs.

In August 2025, Dawson Operating LLC (“Dawson Operating”), a wholly-owned subsidiary of Dawson Geophysical Company, entered into an equipment purchase agreement with GTC, Inc. (“GTC”), a wholly-owned subsidiary of Geospace Technologies Corporation (“Geospace”), pursuant to which, among other things, Dawson Operating agreed to acquire new single point node channels from GTC for an aggregate purchase price of approximately \$24.2 million (the “Equipment Purchase Agreement”) subject to the terms and conditions thereof. The Company paid cash of approximately \$4.8 million upon execution of the Equipment Purchase Agreement, agreed to pay approximately \$1.2 million in cash upon final delivery, and agreed to finance approximately \$18.2 million through separate promissory notes to be issued in connection with each delivery of equipment (each, a “Geospace Note” and collectively, the “Geospace Notes”). Each Geospace Note is payable by Dawson Geophysical Company and Dawson Operating, jointly and severally, to GTC. The Geospace Notes will each have a term of 36 months, bear a fixed interest rate of 8.75% annually and may be prepaid in whole or in part at any time without penalty. As of December 31, 2025, we have taken delivery of \$20.9 million of equipment and issued five Geospace Notes with an aggregate principal of approximately \$15.5 million.

We acquire geophysical data using the latest in 3-D seismic survey techniques. We introduce acoustic energy into the ground by using vibration equipment or dynamite detonation, depending on the surface terrain, area of operation, and subsurface requirements. The reflected energy, or echoes, are received through geophones, converted into a digital signal at a single or multi-channel recording unit, and then transmitted to a central recording vehicle. Subsurface requirements dictate the number of channels necessary to perform our services. We generally use tens of thousands of recording channels in our 3-D seismic surveys with the largest project consisting in excess of 65,000 recording channels and dozens of energy

source units. We are capable of deploying multiple crews equipped with this technology on multiple projects simultaneously. Additional recording channels enhance the resolution of the seismic survey through increased imaging analysis and provide improved operational efficiencies for our clients. With our state-of-the-art seismic equipment, including computer technology and multiple channels, we acquire, on an efficient basis, immense volumes of seismic data that, when processed and interpreted, produce precise images of the earth's subsurface. Our clients then use our seismic data to generate 3-D geologic models that help reduce drilling risks, finding and development costs, and improve recovery rates from existing fields.

In addition to conventional 2-D and 3-D seismic surveys, we provide what the industry refers to as multi-component seismic data surveys. Multi-component surveys involve the recording of alternative seismic waves known as shear waves. Shear waves can be recorded as wave conversion of conventional energy sources (3-C converted waves) or from horizontal vibrator energy source units (shear wave vibrators). Multi-component data are utilized in further analysis of subsurface rock type, fabric and reservoir characterization. We own equipment required for onshore multi-component surveys. The majority of the projects in Canada require multi-component recording equipment. We have operated between one and three multi-component equipped crews in the U.S. periodically over the past few years. The use of multi-component seismic data could increase in North America over the next few years if industry conditions improve and potentially require capital expenditures for additional equipment.

In recent years, we have provided surface recorded microseismic services utilizing equipment we own. Microseismic monitoring is used by clients who use hydraulic fracturing to extract hydrocarbon deposits to monitor their hydraulic fracturing operations.

We market and supplement our services in the continental U.S. from our headquarters in Midland, Texas and from an additional office in Plano, Texas. In addition, we market and supplement our services in Canada from our facilities in Calgary and Wheatland County, Alberta.

Our Industry

Technological advances in seismic equipment and computing allow the seismic industry to acquire and process, on an efficient basis, immense volumes of seismic data which produce precise images of the earth's subsurface. The latest accepted method of seismic data acquisition, processing, and the subsequent interpretation of the processed data is the 3-D seismic method. Geophysicists use computer workstations to interpret 3-D data volumes, identify subsurface anomalies, and generate a geologic model of subsurface features. In contrast with the 3-D method, the 2-D method involves the collection of seismic data in a linear fashion, thus generating a single plane of subsurface seismic data. Over recent years, the size of our surveys and density of recording channels and vibrator energy source units have increased, resulting in an increase in required recording channels and energy source units to perform such surveys. The trend for our industry has been a shift to fewer, larger channel count crews operating with an increase in the number of energy source units. We do operate smaller crews from time to time depending on the requirements of the specific project.

3-D seismic data are used in the exploration and development of new reserves and enable oil and natural gas companies to better delineate existing fields and to augment their reservoir management techniques. Benefits of incorporating high resolution 3-D seismic surveys into exploration and development programs include reducing drilling risk, decreasing oil and natural gas finding costs, and increasing the efficiencies of reservoir location, delineation, and management. In order to meet the requirements necessary to fully realize the benefits of 3-D seismic data, there is an increasing demand for improved data quality with greater subsurface resolution with increased density of recording channels and vibrator energy source units.

Currently, the North American seismic data acquisition industry includes several primary competitors, including SAExploration Holdings, Inc. ("SAE"), Echo Seismic Ltd. ("ECHO"), and Paragon Geophysical Services, Inc. ("Paragon"), along with other, smaller companies that generally run one or two small channel count seismic crews and often specialize in specific regions or types of operations.

Equipment and Crews

In recent years, we have experienced continued increases in recording channel capacity and vibrator energy source units on a per crew or project basis. This increase in channel count and energy source unit demand is driven by client needs and is necessary to produce higher resolution images, increase crew efficiencies and undertake larger scale projects. Due

to the increase in demand for higher channel counts, in recent years we continued to make investments in additional channels. In response to project-based channel requirements, we routinely deploy a variable number of channels on a variable number of crews in an effort to maximize asset utilization and meet client needs. While the number of recording systems we own may exceed the number utilized in the field at any given time, we maintain the excess equipment to provide additional operational flexibility and to allow us to quickly deploy additional recording channels and energy source units as needed to respond to client demand and desire for improved data quality with greater subsurface images. We believe we will realize the benefit of increased channel counts and flexibility of deployment through increased crew efficiencies, higher revenues and improved margins.

In August 2025, we entered the Equipment Purchase Agreement to purchase new lighter weight single node channels. We have purchased or leased a significant number of cableless recording channels. We utilize this equipment primarily as stand-alone recording systems. As a result of the introduction of cableless recording systems, we have realized increased crew efficiencies and increased channels on projects using this equipment. We believe we will experience continued demand for cableless recording systems and increased channel count in the future.

As of December 31, 2025, we operate 130 vibrator energy source units and approximately 280,000 recording channels. The recording channels consist of 178,000 single-channel GSR/GSX boxes and Pioneer nodes, and 102,000 channels of GSR Multi-channel boxes. Each crew consists of approximately 40 to 100 technicians with associated vehicles, sensors, a seismic recording system, energy sources, and a variety of other equipment. The crews utilize a recorder to manage the data acquisition while the systems capture and hold the data until they are placed in the Data Transfer Module. The data is then transferred to various data storage media, which are delivered to a data processing center selected by the client.

Equipment Acquisition and Capital Expenditures

We monitor and evaluate advances in geophysical technology and commit capital funds to purchase the equipment we deem most effective to maintain our competitive position. Purchasing and updating seismic equipment and technology involves a commitment to capital spending. We also tie our capital expenditures closely to demand for our services. Beginning in 2014, we adopted a maintenance capital expenditures program due to the belief that our equipment base was sufficient to meet current demand; however, our Board of Directors may increase the capital budget in response to strategic opportunities to acquire seismic recording equipment. Our Board of Directors has approved a capital expenditure budget of \$6 million for 2025. During 2025, our Board of Directors approved the Equipment Purchase Agreement, and our capital expenditures for 2025 were \$6.8 million. Our Board of Directors has approved a capital expenditure budget of \$3 million for 2026, including the final payment under the Equipment Purchase Agreement.

Clients

Our services are marketed by supervisory and executive personnel who contact clients to determine geophysical needs and respond to client inquiries regarding the availability of crews or processing schedules. These contacts are based principally on professional relationships developed over a number of years.

Our clients range from major oil and gas companies to small independent oil and gas operators and providers of multi-client data libraries. The services we provide to our clients vary according to the size and needs of each client. During the twelve months ended December 31, 2025, sales to one client represented approximately 51% of our revenues, during the same period of 2024 this client represented 29% of our revenues. See Note 14 for more information regarding our major clients. During the twelve months ended December 31, 2024, sales to two clients represented approximately 43% of our revenues. In both years, the remaining balance of our revenues were derived from varied clients, none of which represented 10% or more of our revenues.

We historically have not acquired seismic data for our own account or for future sale, maintained multi-client seismic data libraries, or participated in oil and gas ventures; however Wilks Brothers, LLC, our controlling shareholder, has participated in those activities in the past, and may choose to do so with us in the future. The results of seismic surveys conducted for a client belong to that client. We aim to maintain all of our clients' information in the strictest confidence.

Domestic and Foreign Operations

We derive revenue from the U.S. and Canadian markets. We consider these two geographical areas as segments for reporting purposes. The revenue for both of our segments is generated by the same services, which utilize the same type of equipment and personnel.

Tony Clark, Chief Executive Officer, is our current chief operating decision maker. Our chief operating decision maker reviews the discrete segment financial information on a geographic basis for the US operations and Canada Operations. The revenue for both of the Company's segments is generated by the same services, which utilize the same type of equipment and personnel. The performance of our segments is evaluated primarily on Adjusted EBITDA. We define Adjusted EBITDA as our net income (loss), before (i) interest expense, net, (ii) income tax expense or benefit, (iii) depreciation and amortization and (iv) non-recurring and other charges, such as strategic transaction expenses or severance expenses. As a result, our business has two reportable segments, US operations and Canada Operations.

For a discussion of financial information by segment refer to "Note 15, Segments" to the Consolidated Financial Statements incorporated by reference herein for additional details. For a description of risks associated with our foreign operations, please see "Item 1A. Risk Factors".

Contracts

Our contracts are obtained either through competitive bidding or as a result of client negotiations. Our services are conducted under general service agreements for seismic data acquisition services which define certain obligations for us and for our clients. A supplemental agreement setting forth the terms of a specific project, which may be canceled by either party on short notice, is entered into for every project. We currently operate under supplemental agreements that are either "turnkey" agreements providing for a fixed fee to be paid to us for each unit of data acquired or "term" agreements providing for a fixed hourly, daily, or monthly fee during the term of the project or projects.

Currently, as in recent years, most of our projects are operated under turnkey agreements. Turnkey agreements generally provide us more profit potential but involve more risk because of the potential of crew downtime or operational delays. We attempt to negotiate on a project-by-project basis some level of weather downtime protection within the turnkey agreements. Under the term agreements, we forego an increased profit potential in exchange for a more consistent revenue stream with improved protection from crew downtime or operational delays.

Competition

The acquisition of seismic data for the oil and natural gas industry is a competitive business. Contracts for such services generally are awarded on the basis of price quotations, crew experience, and the availability of crews to perform in a timely manner, although factors other than price, such as crew safety, performance history, and technological and operational expertise, are often determinative. Our primary competition includes SAE, ECHO, and Paragon. In addition to these companies, we also compete for projects from time to time with smaller seismic companies which operate in local markets with only one or two small channel count crews. Further, the barriers to entry in the seismic industry are substantial but not prohibitive. The recent increase in channel count and number of energy source units required for larger projects increases the cost and time commitment required for new seismic companies or those outside of the U.S. to enter the domestic market and compete with us.

Employees and Human Capital Resources

As of December 31, 2025, we employed 269 full-time employees, of which 50 consisted of management, sales, and administrative personnel with the remainder being crew and crew support personnel. We optimize our headcount in order to effectively meet our customers' needs. Our employees are not represented by a collective bargaining agreement. We believe we have good relations with our employees.

See "Item 2. Properties" for a description of the material properties utilized in our business.

Item 1A. **RISK FACTORS**

An investment in our common stock is subject to a number of risks, including those discussed below. You should carefully consider these discussions of risk and the other information included in this Form 10-K. These risk factors could affect our actual results and should be considered carefully when evaluating us and an investment in our common stock. Although the risks described below are the risks that we believe are material, they are not the only risks relating to our business, our industry and our common stock. Additional risks and uncertainties, including those that are not yet identified or that we currently believe are immaterial, may also adversely affect our business, financial condition or results of operations. If any of the events described below occur, our business, financial condition or results of operations could be materially adversely affected.

Current macroeconomic conditions, including inflationary pressures in the broader U.S. economy and military conflicts between Russia and Ukraine and in the Middle East have had, and are expected to continue to have, an impact on oil and gas commodity prices and, therefore, demand for our services and, depending on the duration and severity, could have a material adverse effect on our business, financial condition, results of operations and cash flows.

Worldwide political, economic, and military events have contributed to oil and natural gas price volatility and are likely to continue to do so in the future. We are monitoring the military conflict between Russia and Ukraine as well as the related export controls and financial and economic sanctions imposed on certain industry sectors and parties in Russia by the U.S., the U.K., the European Union and others. We are also monitoring the U.S. and Iran conflict and the impact on shipping in the Middle East, including the Persian Gulf and Red Sea, as a result of ongoing unrest in the Middle East. The broader consequences of the Russian-Ukrainian conflict, the U.S. and Iran conflict, and the unrest in the Middle East, which may include further sanctions, embargoes, supply chain disruptions, regional instability and geopolitical shifts, may have adverse effects on global macroeconomic conditions, increase volatility in the price and demand for oil and natural gas, increase exposure to cyberattacks, cause disruptions in global supply chains, increase foreign currency fluctuations, cause constraints or disruption in the capital markets and limit sources of liquidity. We cannot predict the extent of the conflict's effect on our business and results of operations as well as on the global economy and energy markets.

Additional factors which may affect oil and natural gas prices include, but are not limited to, the effect of U.S. energy, monetary and trade policies, including the imposition of tariffs; U.S. and global economic and political conditions and developments; U.S. and international energy and environmental policies; and any operating curtailment of the U.S. oil and gas industry. Together, these factors have created uncertainty for the demand and pricing for services, equipment, and raw materials in the petroleum industry, and may continue to do so in the future.

We derive substantially all of our revenues from providers of multi-client data libraries and companies in the oil and natural gas exploration and development industry. The oil and natural gas industry is a historically cyclical industry with levels of activity that are significantly affected by the levels and volatility of oil and natural gas prices.

Demand for our services depends upon the level of expenditures by oil and natural gas companies for exploration, production, development and field management activities, which depend primarily on oil and natural gas prices, as well as capital allocation by our clients. Significant fluctuations in domestic oil and natural gas exploration activities and commodity prices have affected, and will continue to affect, demand for our services and our results of operations. We could be adversely impacted if the level of such exploration activities and the prices for oil and natural gas were to significantly decline in the future. In addition to the market prices of oil and natural gas, the willingness of our clients to explore, develop and produce depends largely upon prevailing industry conditions that are influenced by numerous factors over which our management has no control, including general economic conditions and the availability of credit. Any prolonged reduction in the overall level of exploration and development activities, whether resulting from changes in oil and natural gas prices or otherwise, could adversely impact us in many ways by negatively affecting:

- our revenues, cash flows, and profitability;
- our ability to maintain or increase our borrowing capacity;
- our ability to obtain additional capital to finance our business and the cost of that capital; and
- our ability to attract and retain skilled personnel whom we would need in the event of an upturn in the demand for our services.

Depending on the market prices of oil and natural gas, oil and natural gas exploration and development companies may cancel or curtail their capital expenditure and drilling programs, thereby reducing demand for our services, or may become unable to pay, or have to delay payment of, amounts owed to us for our services. Oil and natural gas prices have been highly volatile historically and, we believe, will continue to be so in the future. Many factors beyond our control affect oil and natural gas prices, including:

- the cost of exploring for, producing, and delivering oil and natural gas;
- the discovery rate of new oil and natural gas reserves;
- the rate of decline of existing and new oil and natural gas reserves;
- available pipeline and other oil and natural gas transportation capacity;
- the ability of oil and natural gas companies to raise capital and debt financing;
- actions by OPEC+;
- political instability in the Middle East and other major oil and natural gas producing regions;
- economic conditions in the U.S. and elsewhere;
- domestic and foreign trade policy;
- domestic and foreign energy policy including increased emphasis on alternative sources of energy;
- increased attention to environmental, social and governance matters, including climate change;
- weather conditions in the U.S., Canada and elsewhere;
- the pace adopted by foreign governments for the exploration, development, and production of their national reserves;
- the price of foreign imports of oil and natural gas; and
- the overall supply and demand for oil and natural gas.

We are a "controlled company", which exempts us from certain corporate governance requirements that are designed to provide protection to stockholders of companies that are not controlled companies.

As of December 31, 2025, Wilks Brothers, LLC ("Wilks") and its affiliates control approximately 80% of our combined voting power, can elect all of the members of our board of directors and can generally control matters requiring stockholder approval. As a result, we are considered a "controlled company" for the purposes of the Nasdaq listing requirements. As a "controlled company," we are permitted to opt out of the Nasdaq listing requirements that require (i) a majority of the members of our board of directors to be independent, as defined by Nasdaq rules, (ii) our nominating committee be composed entirely of independent directors with a written charter addressing the committee's purpose and responsibilities; and (iii) our compensation committee be composed entirely of independent directors with a written charter addressing the committee's purpose and responsibilities. The Nasdaq listing requirements are intended to ensure that directors who meet the independence standards are free of any conflicting interest that could influence their actions as directors. To date, we have availed ourselves of the exemptions regarding the independence of our nominating committee members, and we may avail ourselves of the other permitted exemptions in the future. As a result, our shareholders may not have the same protections afforded to shareholders of companies that are subject to all of the applicable Nasdaq listing requirements.

Conflicts of interest could arise between us, on the one hand, and Wilks and entities owned by or affiliated with them, on the other hand, concerning among other things, business transactions, competitive business activities or business opportunities.

Conflicts of interest could arise between us, on the one hand, and Wilks and entities owned by or affiliated with them, on the other hand, concerning among other things, business transactions, competitive business activities or business opportunities. Wilks and these affiliated parties operate in the energy and oilfield services industries. In the normal course of business, we have engaged in transactions with some of these companies. Furthermore, Wilks and such parties may, directly or indirectly, compete with us for investment or business opportunities.

Wilks and such parties may also become aware, from time to time, of certain business opportunities (such as acquisition opportunities) and may direct such opportunities to other businesses in which they have invested, in which case we may not become aware of or otherwise have the ability to pursue such opportunities. In addition, Wilks and such parties may dispose of their interests in energy or other oilfield services companies or other assets in the future, without any obligation to offer us the opportunity to purchase any of those interests or assets.

We have entered into a revolving credit note with Equify Financial, as lender. Affiliates of Wilks collectively hold controlling interests in both us and Equify. For more information, see “--*We have indebtedness from time to time under a credit facility with Equify Financial, a related party, and certain of our accounts receivable and seismic equipment are pledged as collateral for these obligations. Our ability to borrow may be limited if our accounts receivable decreases or if Equify Financial is unable or unwilling to extend us credit.*”

In any of these matters, the interests of Wilks and their affiliates and other businesses owned by or affiliated with them may differ or conflict with the interests of our other shareholders. Any actual or perceived conflicts of interest with respect to the foregoing could have an adverse impact on the market price of our common stock.

We are in discussion with Wilks regarding one or more transactions involving assets owned by Wilks and/or certain of its affiliates, which may include, among other things, asset contributions or sales, a business combination transaction or other similar transactions. Such discussions may or may not result in a completed transaction. The uncertainty surrounding the outcome of any such transaction process could materially and adversely impact our business operations, interfere with our ability to attract and retain personnel, result in the incurrence of significant expenses and cause our stock price to be subject to significant fluctuation or otherwise be adversely impacted.

We have been in discussion with Wilks and certain of its affiliates with respect to one or more transactions involving assets owned by Wilks and/or certain of its affiliates, which may include, among other things, asset contributions or sales, a business combination transaction or other similar transactions. There is no guarantee that we will enter into a definitive agreement with any such parties regarding any such transaction. The terms of any potential agreement between us and Wilks, and/or any of its affiliates, would be contingent on certain conditions, including completion of due diligence and the negotiation of definitive transaction documents.

Our Board of Directors has formed a special committee of independent directors (the “Special Committee”) to evaluate, negotiate and make recommendation to the Board regarding any such transaction with Wilks and/or its affiliates, including whether to pursue or decline to pursue any proposed transaction. The Special Committee has the authority to retain its own independent legal and financial advisors in connection with its evaluation of any such transaction. The Special Committee is not obligated to recommend any transaction and may determine that no transaction is in the best interests of the Company and its unaffiliated stockholders.

There can be no assurance that that such discussions will eventually lead to a binding offer, that the Special Committee or the Company will pursue a definitive transaction with respect to such discussions or any other potential transaction, or that any transaction will eventually be consummated. Even if definitive transaction documents are executed, a transaction may not be completed if pre-closing matters such as regulatory approvals, due diligence and other conditions are not completed satisfactorily or within specified time frames.

To the extent the trading price of the Company’s common stock reflects a market assumption that a transaction will be completed, the Company’s stock price could be adversely impacted if definitive transaction documents are not executed or a transaction does not take place. Uncertainty surrounding the outcome associated with such discussions subjects us to a number of other risks during this time. The Board’s and management’s attention could be diverted from

normal business operations to focus on the potential transaction, or other potential transactions. Further, we have and may continue to incur significant expenses, including advisory and legal costs, related to such discussions. Such costs have and may continue to adversely impact our financial results. The potential for a transaction may also interfere with our ability to attract and retain key personnel, who may be uncertain about their future roles. The commencement of litigation regarding such discussions, or any other potential transaction, also would likely have an adverse effect on the market price of our shares of common stock.

We may pursue acquisitions or other strategic relationships that involve inherent risks, any of which may cause us to not realize anticipated benefits.

We may pursue acquisitions of businesses and other business combinations that we expect will complement and expand our business and also pursue other strategic relationships or opportunities. We may not be able to successfully identify suitable acquisition or other strategic opportunities or complete any particular acquisition, combination, or other transaction on acceptable terms. Our identification of suitable acquisition candidates and strategic opportunities involves risks inherent in assessing the values, strengths, weaknesses, risks, and profitability of these opportunities including their effects on our business, diversion of our management's attention and risks associated with unanticipated problems or unforeseen liabilities. If we are successful in pursuing future acquisitions or strategic opportunities, we may be required to expend significant funds, incur additional debt, or issue additional securities, which may materially and adversely affect our results of operations and be dilutive to our stockholders. If we spend significant funds or incur additional debt, our ability to obtain financing for working capital or other purposes could decline and we may be more vulnerable to economic downturns and competitive pressures. In addition, we cannot guarantee that we will be able to finance additional acquisitions or that we will realize any anticipated benefits from acquisitions or other strategic opportunities that we complete. When and if we successfully acquire another business, the process of successfully integrating the acquired operations into our existing operations may result in unforeseen operating difficulties and may require significant financial resources that would otherwise be available for the ongoing development or expansion of our existing business. Decreases in customer loyalty, failure to retain and develop the acquired workforce, failure to integrate financial reporting systems, failure to establish and maintain appropriate controls or unknown or contingent liabilities could adversely affect our ability to realize the anticipated benefits of an acquisition. The integration of an acquired business, whether or not successful, requires significant efforts which may result in additional expenses and divert the attention of our management and technical personnel from other projects. These transactions are inherently risky, and there can be no assurance that any past or future transaction will be successful.

A limited number of clients operating in a single industry account for a significant portion of our revenues, and the loss of one of these clients could adversely affect our results of operations.

We derive a significant amount of our revenues from a relatively small number of oil and gas exploration and development companies and providers of multi-client data libraries. During the twelve months ended December 31, 2025, our largest client accounted for approximately 51% of our revenues, and during the twelve months ended December 31, 2024, sales to two clients represented approximately 43% of our revenues. If any of our significant clients were to terminate their contracts or fail to contract for our services in the future because they are acquired, alter their exploration or development strategy, experience financial difficulties or for any other reason, our results of operations could be materially adversely affected.

Our clients could delay, reduce or cancel their service contracts with us on short notice, which may lead to lower than expected demand and revenues.

Our order book reflects client commitments at levels we believe are sufficient to maintain operations on our existing crews for the indicated periods. However, our clients can delay, reduce or cancel their service contracts with us on short notice. If the oil and natural gas industry experiences a downturn, it may result in an increase in delays, reductions or cancellations by our clients. In addition, the timing of the origination and completion of projects and when projects are awarded and contracted for is also uncertain. As a result, our order book as of any particular date may not be indicative of actual demand and revenues for any succeeding period.

Our revenues, operating results and cash flows may fluctuate from period to period, which may make it difficult to forecast our future performance and may result in volatility in our stock price.

Our revenues, operating results and cash flows may fluctuate from period to period, making forecasting future performance difficult and resulting in volatility in our stock price. These fluctuations are attributable to a variety of factors, including, without limitation, the level of new business in a particular period, the timing of the initiation, progress or cancellation of significant projects, higher revenues and expenses on our dynamite contracts, and costs we incur to train new crews we may add in the future to meet increased client demand. Fluctuations in our operating results may also be affected by other factors that are outside of our control such as permit delays, weather delays and crew productivity. Oil and natural gas prices have continued to be volatile and have resulted in significant demand fluctuations for our services. There can be no assurance of future oil and gas price levels or stability. Our operations in Canada are also seasonal as a result of the thawing season, and we have historically experienced limited Canadian activity during the second and third quarters of each year. The demand for our services would be adversely affected by a significant reduction in oil and natural gas prices and by climate change legislation or material changes to U.S. energy policy. Because our business has high fixed costs, the negative effect of one or more of these factors could trigger wide variations in our operating revenues, cash flows, EBITDA, margin, and profitability from quarter to quarter, rendering quarter to quarter comparisons unreliable as an indicator of performance. Due to the factors discussed above, you should not expect sequential growth in our quarterly revenues and profitability.

We extend credit to our clients without requiring collateral, and a default by a client could have a material adverse effect on our operating revenues.

We perform ongoing credit evaluations of our clients' financial conditions and, generally, require no collateral from our clients. It is possible that one or more of our clients will become financially distressed, which could cause them to default on their obligations to us and could reduce the client's future need for seismic services provided by us. Our concentration of clients may also increase our overall exposure to these credit risks. A default in payment from one of our large clients could have a material adverse effect on our operating results for the period involved.

We have historically incurred net losses.

We incurred net losses of \$1.9 million for the year ended December 31, 2025, and \$4.1 million for the year ended December 31, 2024.

Our ability to be profitable in the future will depend on many factors beyond our control, but primarily on the level of demand for land-based seismic data acquisition services by oil and natural gas exploration and development companies. Even if we do achieve profitability, we may not be able to sustain or increase profitability on a quarterly or annual basis.

We identified a material weakness in our internal control over financial reporting. If we are unable to remediate the material weakness, or if we identify additional material weaknesses in the future or otherwise fail to maintain an effective system of internal control over financial reporting, this may result in material misstatements or restatements of our consolidated financial statements or cause us to fail to meet our periodic reporting obligations.

As a public company, we are required to provide management's assessment of the effectiveness of our internal control over financial reporting. In connection with the preparation and audit of our consolidated financial statements for the year ended December 31, 2025, a material weakness was identified in our internal control over financial reporting relating to the year ended December 31, 2025, which remains unremediated as of March 31, 2026. A material weakness is a deficiency, or a combination of deficiencies, in internal control over financial reporting such that there is a reasonable possibility that a material misstatement of our annual or interim financial statements will not be prevented or detected on a timely basis.

Specifically, we did not design and maintain effective controls to ensure the accurate classification of revenue between Fee Revenue and Reimbursable Revenue, and classification of expenses between Fee Operating Expenses and Reimbursable Operating Expenses within the consolidated statement of operations and comprehensive loss. Specifically, a material error in classification was identified that our internal control over financial reporting failed to prevent or detect. While the total amount of operating revenues and operating expenses recognized for the periods presented were not materially misstated, the misclassification resulted in a material error in fee revenue, reimbursable revenue, fee

operating expenses, and reimbursable operating expenses in our consolidated statement of operations and comprehensive loss. No other financial statement line items were affected by this error. The misstatements were corrected in the consolidated statement of operations and comprehensive loss presented herein.

We have begun implementation of a plan to remediate this material weakness, which is discussed in Item 9A of this report. Specifically, management is designing and implementing a review control to perform a look back analysis related to uncompleted customer contracts at the end of the reporting period to ensure the correct classification of revenue earned and expenses incurred in satisfying performance obligations under contracts with customers. These remediation measures are ongoing and include implementing additional policies, procedures and controls. In order to maintain and improve the effectiveness of our internal control over financial reporting, we have expended, and anticipate that we will continue to expend, significant resources, including accounting-related costs and significant management oversight.

Our independent registered public accounting firm is not currently required to formally attest to the effectiveness of our internal control over financial reporting. Once such attestation is required, our independent registered public accounting firm may issue a report that is adverse. Any failure to maintain effective internal control over financial reporting could adversely affect our business and operating results and could cause a decline in the price of our securities.

The high fixed costs of our operations could result in continuing or increasing operating losses.

Companies within our industry are typically subject to high fixed costs, consisting primarily of depreciation (a non-cash expense) and maintenance expenses associated with seismic data acquisition and equipment and crew costs. In addition, ongoing maintenance capital expenditures, as well as new equipment investment, can be significant. As a result, any extended periods of significant downtime or low productivity caused by reduced demand, weather interruptions, equipment failures, permit delays, or other causes could result in continuing or increasing operating losses.

We have indebtedness from time to time under a credit facility with Equify Financial, a related party, and certain of our accounts receivable and seismic equipment are pledged as collateral for these obligations. Our ability to borrow may be limited if our accounts receivable decreases or if Equify Financial is unable or unwilling to extend us credit.

From time to time, we may have indebtedness under a credit facility with Equify Financial, a related party under common control. Our ability to borrow funds under our revolving line of credit is tied to the value of our collateral as determined by our lender, with our borrowing base reducing \$139,862 on a monthly basis. As of December 31, 2025, we had no balance outstanding on the credit facility, and a borrowing base of \$4.9 million. Our ability to borrow to fund operations or other obligations may be limited by the borrowing base under the credit facility.

In addition, if Equify Financial is unable or unwilling to extend us credit when requested by us, our access to capital could be materially adversely impacted. In such event, we may need to refinance our indebtedness or obtain alternative financing. We cannot assure that we will be able to refinance any of our indebtedness or obtain new financing in a timely manner, on commercially reasonable terms, or at all. As a result, we may need to implement one or more alternatives, such as reducing or delaying planned business activities, expenses and capital expenditures, selling assets, restructuring debt, or obtaining additional equity or debt financing. If we issue equity to raise funds, it is likely to have a dilutive impact on our stockholders. These strategies may not be executed on satisfactory terms, if at all or on terms that would be advantageous to our stockholders. Our efforts to refinance our indebtedness or obtain additional financing, and to do so on commercially reasonable terms, will depend on, among other things, our financial condition at the time, restrictions in agreements governing our indebtedness, and other factors, including the condition of the financial markets and the markets in which we will compete.

Our financial results could be adversely affected by asset impairments.

We periodically review our portfolio of equipment and our intangible assets for impairment. Future events, including our financial performance, sustained decreases in oil and natural gas prices, reduced demand for our services, our market valuation or the market valuation of comparable companies, loss of a significant client's business, or strategic decisions, could cause us to conclude that impairment indicators exist and ultimately that the values associated with our equipment or intangible assets should be impaired. If we impair our equipment or intangible assets, these non-cash asset impairments could have a material adverse effect on our financial results in the period in which the impairments are recorded.

Our profitability is determined, in part, by the utilization level and productivity of our crews and is affected by numerous external factors that are beyond our control.

Our revenues are determined, in part, by the contract price we receive for our services, the level of utilization of our data acquisition crews and the productivity of these crews. Crew utilization and productivity is partly a function of external factors, such as client cancellation or delay of projects, operating delays from inclement weather, obtaining land access rights, and other factors over which we have no control. If our crews encounter operational difficulties or delays on any data acquisition survey, our results of operations may vary, and in some cases, may be adversely affected.

In recent years, most of our projects have been performed on a turnkey basis for which we were paid a fixed price for a defined scope of work or unit of data acquired. The revenue, cost and gross profit realized under our turnkey contracts can vary from our estimates because of changes in job conditions, variations in labor and equipment productivity or because of the performance of our subcontractors. Turnkey contracts may also cause us to bear substantially all of the risks of business interruption caused by external factors over which we may have no control, such as weather, obtaining land access rights, crew downtime or operational delays. These variations, delays and risks inherent in turnkey contracts may result in reducing our profitability.

We face competition in our business, which could result in downward pricing pressure and the loss of market share.

The seismic data acquisition services industry is a competitive business in the continental U.S. and Canada. Additionally, the seismic data acquisition business is extremely price competitive and has a history of periods in which seismic contractors bid jobs below cost and, therefore, adversely affected industry pricing. Many contracts are awarded on a bid basis, which may further increase competition based primarily on price. Further, the barriers to entry in the seismic industry are substantial but not prohibitive. The recent increase in channel count and number of energy source units required for larger projects increases the cost and time commitment required for new seismic companies or those outside of the U.S. to enter the domestic market and compete with us.

Inclement weather may adversely affect our ability to complete projects and could, therefore, adversely affect our results of operations.

Our seismic data acquisition operations could be adversely affected by inclement weather conditions. Delays associated with weather conditions could adversely affect our results of operations. For example, weather delays could affect our operations on a particular project or an entire region and could lengthen the time to complete projects. In addition, even if we negotiate weather protection provisions in our contracts, we may not be fully compensated by our clients for delays caused by inclement weather.

Our operations are subject to delays related to obtaining land access rights of way from third parties, which could affect our results of operations.

Our seismic data acquisition operations could be adversely affected by our inability to obtain timely right of way usage from both public and private land and/or mineral owners. We cannot begin surveys on property without obtaining permits from governmental entities as well as the permission of the private landowners who own the land being surveyed. In recent years, it has become more difficult, costly and time-consuming to obtain access rights of way as drilling activities have expanded into more populated areas. Additionally, some landowners have become more resistant to seismic and drilling activities occurring on their property. Increased costs and delays associated with obtaining such rights of way could negatively affect our results of operations.

Capital requirements for our operations are large. If we are unable to finance these requirements, we may not be able to maintain our competitive advantage.

Seismic data acquisition and data processing technologies historically have progressed steadily, and we expect this trend to continue. In order to remain competitive, we must continue to invest additional capital to maintain, upgrade and expand our seismic data acquisition capabilities. Our working capital requirements remain high, primarily due to the expansion of our infrastructure in response to client demand for cableless recording systems and more recording channels, which has increased as the industry strives for improved data quality with greater subsurface resolution images. Our sources of working capital are limited. We have historically funded our working capital requirements primarily with cash generated from operations, cash reserves and, from time to time, borrowings from commercial banks. In recent years, we

have funded some of our capital expenditures through equipment term loans and finance leases. In the past, we have also funded our capital expenditures and other financing needs through public equity offerings. If we expand our operations at a rate exceeding operating cash flow, if current demand or pricing of geophysical services decrease substantially, or if technical advances or competitive pressures require us to acquire new equipment faster than our cash flow could sustain, additional financing could be required. If we are not able to obtain such financing or renew our existing revolving line of credit when needed, it could have a negative impact on our ability to pursue expansion and maintain our competitive advantage.

Consistent technological change in our business creates obsolescence risks and requires capital expenditures to maintain market share. If we are unable to keep up with these technological advances, we may not be able to compete effectively.

Seismic data acquisition technologies historically have steadily improved and progressed, and we expect this progression to continue. We are in a capital-intensive industry and, in order to remain competitive, we must continue to invest additional capital to maintain, upgrade and expand our seismic data acquisition capabilities. However, we may have limitations on our ability to obtain the financing necessary to enable us to purchase state-of-the-art equipment, and certain of our competitors may be able to purchase newer equipment when we may not be able to do so, thus affecting our ability to compete.

We have incorporated and may further incorporate artificial intelligence (AI) into our internal operations to enhance employee productivity. Implementation of artificial intelligence technologies may result in legal and regulatory risks, reputational harm, or other adverse consequences to our business.

As with many technological innovations, AI presents risks and challenges that could affect its adoption, and therefore our business. By policy, we do not allow the upload of any personal or company confidential information to any AI tools except those from which we have obtained commercially reasonable assurances that such information will not be used other than to provide the services to the company (e.g., no training of models), nor will it be shared with any third party.

Though we have taken steps to be thoughtful in the allowed use of AI, it could pose certain risks to our customers, and it is not guaranteed that regulators will agree with our approach to limiting these risks or to our compliance more generally. Risks can include, but are not limited to, the potential for errors or inaccuracies in the algorithms or models used by AI, the potential for bias or inaccuracies in the data used to train the AI, the potential for improper processing of personal information, and the potential for cybersecurity breaches that could compromise internal operations. Such risks could negatively affect the performance of our business, as well as our reputation and the reputations of our customers, and we could incur liability through the violation of laws or contracts to which we are a party or civil claims.

We rely on a limited number of key suppliers for specific seismic services and equipment.

We depend on a limited number of third parties to supply us with specific seismic services and equipment. From time to time, increased demand for seismic data acquisition services has decreased the available supply of new seismic equipment, resulting in extended delivery dates on orders of new equipment. Any delay in obtaining equipment could delay our deployment of additional crews and restrict the productivity of existing crews, adversely affecting our business and results of operations. In addition, any adverse change in the terms of our suppliers' arrangements could affect our results of operations.

Some of our suppliers may also be our competitors. If competitive pressures were to become such that our suppliers would no longer sell to us, we would not be able to easily replace the technology with equipment that communicates effectively with our existing technology, thereby impairing our ability to conduct our business.

We are dependent on our management team and key employees, and inability to retain our current team or attract new employees could harm our business.

Our continued success depends upon attracting and retaining highly skilled professionals and other technical personnel. A number of our employees are highly skilled scientists and highly trained technicians. The loss of our senior executives or other key employees or our failure to continue to attract and retain skilled and technically knowledgeable personnel could adversely affect our ability to compete in the seismic services industry. We may experience significant

competition for such personnel, particularly during periods of increased demand for seismic services. A limited number of our employees are under employment contracts, and we do not maintain key man insurance.

We are subject to Canadian foreign currency exchange rate risk.

We conduct business in Canada which subjects us to foreign currency exchange rate risk. Currently, we do not hold or issue foreign currency forward contracts, option contracts or other derivative financial instruments to mitigate the currency exchange rate risk. Our results of operations and our cash flows could be impacted by changes in foreign currency exchange rates.

Our common stock has experienced, and may continue to experience, price volatility and low trading volume.

Our stock price is subject to volatility. Overall market conditions, including a decline in oil and natural gas prices and other risks and uncertainties described in this “Risk Factors” section and in our other filings with the SEC, could cause the market price of our common stock to fall. Our high and low sales prices of our common stock for the twelve months ended December 31, 2025 were \$5.54 and \$1.08, respectively. Further, the high and low sales prices of our common stock for the twelve months ended December 31, 2024 were \$2.22 and \$1.27, respectively.

Our common stock is listed on The Nasdaq Stock Market LLC (“Nasdaq”) under the symbol “DWSN.” However, daily trading volumes for our common stock are, and may continue to be, relatively low compared to other publicly traded securities. In addition, as of December 31, 2025, Wilks and its affiliates own approximately 80% of our common stock, limiting the public market for our common stock, which can lead to increased price volatility and low trading volumes. For example, during 2025 and 2024 our daily trading volume was as low as 0 shares. It may be difficult for you to sell your shares in the public market at any given time at prevailing prices, and the price of our common stock may, therefore, be volatile.

We may be subject to liability claims that are not covered by our insurance.

Our business is subject to the general risks inherent in land-based seismic data acquisition activities. Our activities are often conducted in remote areas under dangerous conditions, including the detonation of dynamite. These operations are subject to risk of injury to personnel and damage to equipment. Our crews are mobile, and equipment and personnel are subject to vehicular accidents. These risks could cause us to experience equipment losses, injuries to our personnel, and interruptions in our business.

In addition, we could be subject to personal injury or real property damage claims in the normal operation of our business. Such claims may not be covered under the indemnification provisions contained in our general service agreements to the extent that the damage is due to our negligence or intentional misconduct.

Our general service agreements require us to have specific amounts of insurance. However, we do not carry insurance against certain risks that could cause losses, including business interruption resulting from equipment maintenance or weather delays. Further, there can be no assurance, however, that any insurance obtained by us will be adequate to cover all losses or liabilities or that this insurance will continue to be available or available on terms which are acceptable to us. Liabilities for which we are not insured, or which exceed the policy limits of our applicable insurance, could have a materially adverse effect on us.

We may be held liable for the actions of our subcontractors.

We often work as the general contractor on seismic data acquisition surveys and, consequently, engage a number of subcontractors to perform services and provide products. While we obtain contractual indemnification and insurance covering the acts of these subcontractors and require the subcontractors to obtain insurance for our benefit, we could be held liable for the actions of these subcontractors. In addition, subcontractors may cause injury to our personnel or damage to our property that is not fully covered by insurance.

We operate under hazardous conditions that subject us to risk of damage to property or personnel injuries and may interrupt our business.

Our business is subject to the general risks inherent in land-based seismic data acquisition activities. Our activities are often conducted in remote areas under extreme weather and other dangerous conditions, including the use of dynamite

as an energy source. These operations are subject to risk of injury to our personnel and third parties and damage to our equipment and improvements in the areas in which we operate. In addition, our crews often operate in areas where the risk of wildfires is present and may be increased by our activities. Since our crews are mobile, equipment and personnel are subject to vehicular accidents. We use diesel fuel which is classified by the U.S. Department of Transportation as a hazardous material. These risks could cause us to experience equipment losses, injuries to our personnel and interruptions in our business. Delays due to operational disruptions such as equipment losses, personnel injuries and business interruptions could adversely affect our profitability and results of operations.

Loss of our information and computer systems could adversely affect our business.

We are heavily dependent on our information systems and computer-based programs, including our seismic information, electronic data processing and accounting data. If any of such programs or systems were to fail or create erroneous information, or if we were subject to cyberspace breaches or attacks, possible consequences include loss of communication links, loss of seismic data and inability to automatically process commercial transactions or engage in similar automated or computerized business activities. Any such consequence could have a material adverse effect on our business.

Our business could be negatively impacted by security threats, including cyber-security threats and other disruptions.

We face various security threats, including cyber-security threats to gain unauthorized access to sensitive information or to render data or systems unusable, threats to the safety of our employees, threats to the security of our facilities and infrastructure, and threats from terrorist acts. Cyber-security attacks in particular are evolving and include, but are not limited to, malicious software, attempts to gain unauthorized access to data and other electronic security breaches that could lead to disruptions in critical systems, unauthorized release of confidential or otherwise protected information and corruption of data. Although we utilize various procedures and controls to monitor and protect against these threats and to mitigate our exposure to such threats, there can be no assurance that these procedures and controls will be sufficient in preventing security threats from materializing. If any of these events were to materialize, they could lead to losses of sensitive information, critical infrastructure, personnel or capabilities essential to our operations and could have a material adverse effect on our reputation, financial position, results of operations or cash flows.

Our business is subject to significant government regulation, which may adversely affect our operations.

Our operations are subject to a variety of federal, state, provincial and local laws and regulations, including laws and regulations relating to the protection of the environment and archeological sites, such as obtaining permits from governmental entities to allow survey and drilling activities, as well as those that may result from climate change legislation or executive orders that could negatively impact the exploration and production of oil and gas. Canadian operations have been historically cyclical due to governmental restrictions on seismic acquisition during certain periods. In addition, governmental entities do not always grant permits within the expected time period. As a result, there is a risk that there will be a significant amount of unused equipment during those periods. We are required to expend financial and managerial resources to comply with such laws and related permit requirements in our operations, and we anticipate that we will continue to be required to do so in the future. Although such expenditures historically have not been material to us, the fact that such laws or regulations change frequently makes it impossible for us to predict the cost or impact of such laws and regulations on our future operations. The adoption of laws and regulations that have the effect of reducing or curtailing exploration and development activities by energy companies could also adversely affect our operations by reducing the demand for our services.

Legislation or regulation relating to greenhouse gas emissions could negatively affect the exploration and production of oil and gas and adversely affect demand for our services.

In response to concerns suggesting that emissions of certain gases, commonly referred to as “greenhouse gases” (“GHG”) (including carbon dioxide and methane), may be contributing to global climate change, legislative and regulatory measures to address the concerns are in various phases of discussion or implementation at the national and state levels. In February 2026, the Trump administration officially revoked the 2009 EPA “endangerment finding,” which declared GHG a threat to public health, stripping federal authority to regulate carbon dioxide and methane emissions from oil and gas wells, tailpipes, smokestacks and other sources that burn fossil fuels under the Clean Air Act. However, environmental groups have filed lawsuits against the EPA in the D.C. Circuit challenging the rescission of the finding that GHG threaten public health.

The legal proceedings are complex and will likely proceed for several years, with environmentalists arguing that the administration's actions are unlawful and violate the Clean Air Act. It is impossible for us to predict the timeframe, cost, or impact of this evolving federal policy or litigation challenges on our future operations.

Although various climate change legislative measures have periodically been introduced in the U.S. Congress, and there has been a wide-ranging policy debate both in the U.S. and internationally regarding the impact of these gases and possible means for their regulation, it is not possible at this time to predict whether or when Congress may act on climate change legislation. However, future actions that require substantial reductions in carbon emissions could be costly and difficult to implement.

Although the federal government position on GHG is evolving, many states, either individually or through multi state regional initiatives, have already taken legal measures intended to reduce GHG emissions, primarily through the planned development of GHG emission inventories and/or GHG cap and trade programs. States may impose more stringent standards for GHG and the cost of compliance continues to change as the state programs evolve.

New federal or state laws or regulations focused on GHG emissions or that otherwise seek to address climate change may negatively affect us, our suppliers and our clients. This could cause us to incur additional direct costs in complying with any new environmental regulations, as well as increased indirect costs resulting from our clients, suppliers or both incurring additional compliance costs that get passed on to us. Moreover, passage of climate change legislation, other federal or state legislative or regulatory initiatives, or international agreements that regulate or restrict emissions of GHG may curtail production and demand for fossil fuels such as oil and gas in areas where our clients operate and, thus, adversely affect future demand for our services. Reductions in our revenues or increases in our expenses as a result of climate control initiatives could have adverse effects on our business, financial position, results of operations and cash flows.

In addition, activists concerned about the potential effects of climate change have directed their attention at sources of funding for fossil-fuel energy companies, which has resulted in certain financial institutions, funds and other sources of capital restricting or eliminating their investment in oil and natural gas activities. Ultimately, this could make it more difficult to secure funding for exploration and production activities, which may have an adverse impact on the demand for our services.

New regulation or legislation that limits or prohibits hydraulic fracturing could negatively affect the exploration and production of oil and gas and adversely affect demand for our services.

Hydraulic fracturing is an important and commonly used process in the completion of oil and gas wells. Hydraulic fracturing involves the injection of water, sand and chemical additives under pressure into rock formations to stimulate gas production. Several political and regulatory authorities and governmental bodies have studied hydraulic fracturing and considered potential regulations, and certain environmental and other groups have devoted resources to campaigns aimed at restricting or eradicating hydraulic fracturing.

Due to public concerns raised regarding potential impacts of hydraulic fracturing on groundwater quality, legislative and regulatory efforts at the federal level and in some states have been initiated to require or make more stringent the permitting and compliance requirements for hydraulic fracturing operations. Several states have adopted more stringent permitting, public disclosure or well construction legislation and/or regulations. Four states (New York, Maryland, Washington and Vermont) have banned the use of high-volume hydraulic fracturing. Additionally, the Delaware River Basin Commission adopted a resolution banning high-volume hydraulic fracturing within the Delaware River Basin, which spans parts of Pennsylvania, New York, New Jersey and Delaware. In addition to state laws, some local municipalities have adopted or are considering adopting land use restrictions, such as city ordinances, that may restrict or prohibit the performance of well drilling in general or hydraulic fracturing in particular. There have also been certain governmental reviews that focus on deep shale and other formation completion and production practices, including hydraulic fracturing. Governments may continue to study hydraulic fracturing. We cannot predict the outcome of future studies, but based on the results of these studies to date, federal and state legislatures and agencies may seek to further regulate or even ban hydraulic fracturing activities. These regulatory initiatives could each spur further action toward federal and/or state

legislation and regulation of hydraulic fracturing activities. Additional regulation could materially reduce our business opportunities and revenues if our customers decrease their levels of activity in response to such regulation.

Some parties also believe that there is a correlation between hydraulic fracturing and other oilfield related activities and the increased occurrence of seismic activity. When caused by human activity, such seismic activity is called induced seismicity. The extent of this correlation, if any, is the subject of studies of both state and federal agencies. In addition, a number of lawsuits have been filed against other industry participants alleging damages and regulatory violations in connection with such activity. These and other ongoing or proposed studies could spur initiatives to further regulate hydraulic fracturing and other aspects of the oil and gas industry. In light of concerns about induced seismicity, some state regulatory agencies have already modified their regulations or issued orders to address induced seismicity.

The adoption of any future federal, state, foreign, regional or local laws that impact permitting requirements for, result in reporting obligations on, or otherwise limit or ban, the hydraulic fracturing process could make it more difficult to perform hydraulic fracturing. This could reduce demand for our services. Regulation that significantly restricts or prohibits hydraulic fracturing, or that requires hydraulic fracturing operations to meet permitting and financial assurance requirements, adhere to certain construction specifications, fulfill monitoring, reporting, and recordkeeping obligations, and meet plugging and abandonment requirements, could have a material adverse impact on our business. Additionally, legislation that requires the reporting and public disclosure of chemicals used in the fracturing process could make it easier for third parties opposing the hydraulic fracturing process to initiate legal proceedings based on allegations that specific chemicals used in the fracturing process could adversely affect groundwater.

These legislative and regulatory initiatives imposing additional reporting obligations on, or otherwise limiting, the hydraulic fracturing process could make it more difficult or costly to complete natural gas wells. Shale gas cannot be economically produced without extensive fracturing. In the event such legislation is enacted, demand for our seismic acquisition services may be adversely affected.

Item 1B. *UNRESOLVED STAFF COMMENTS*

None.

Item 1C. *CYBERSECURITY*

We have implemented a cybersecurity program to assess, identify, and manage risks from cybersecurity threats that may result in material adverse effects on the confidentiality, integrity, and availability of our information systems.

Primary responsibility for executing our cybersecurity program rests with our Vice President of Corporate Strategy and Planning, who has extensive cybersecurity and information technology knowledge and skills gained from over 30 years of related work experience. The Vice President of Corporate Strategy and Planning is responsible for implementing, monitoring and maintaining cybersecurity and data protection practices across our business and reports directly to our Chief Executive Officer. The Vice President of Corporate Strategy and Planning at times attends meetings of the Board to report on any material developments to our risk management practices, including our cybersecurity program.

The Vice President of Corporate Strategy and Planning meets regularly with members of our Information Technology team, whose responsibilities are dedicated solely to cybersecurity matters. On a quarterly basis, we hold Information Technology Steering Committee meetings, which are attended by our Information Technology team, Chief Executive Officer and Chief Financial Officer, where we discuss the risk management measures implemented to identify and mitigate data protection and cybersecurity risks. Our Information Technology team also works with our contracted outside counsel to oversee compliance with legal, regulatory and contractual cybersecurity requirements.

Our cybersecurity processes include automated tools and technical safeguards managed and monitored by our Information Technology team. We regularly conduct vulnerability testing and security audits. We also employ systems and processes designed to oversee, identify, and reduce the potential impact of a security incident at a third-party vendor, service provider or customer or otherwise implicating the third-party technology and systems we use. In addition to our internal cybersecurity capabilities, we also at times engage assessors, auditors, or other third parties to assist with the assessment, identification, and management of cybersecurity risks.

Our Board has the primary responsibility to oversee cybersecurity matters. The Board periodically reviews the measures implemented by the Company to identify and mitigate risks from cybersecurity threats. As part of such reviews, the Board receives reports from the members of our management team responsible for executing our cybersecurity program, which may address a wide range of topics including recent developments, evolving standards, vulnerability assessments, third-party and independent reviews, the threat environment, technological trends and information security considerations arising with respect to the Company's peers and third parties. The Board discusses with such members of our management team our information technology systems and procedures on any material cybersecurity risks identified. We have protocols by which certain cybersecurity incidents are escalated within the Company and, where appropriate, reported to the Board in a timely manner.

We have adopted an Incident Response Plan that applies in the event of a cybersecurity threat or incident (the "IRP") to provide a standardized framework for responding to security incidents. The IRP sets out a coordinated approach to investigating, containing, documenting and mitigating incidents, including reporting findings and keeping senior management and other key stakeholders informed and involved as appropriate. The IRP applies to all Company personnel (including third-party contractors, vendors and partners) that perform functions or services that require access to secure Company information, and to all devices and network services that are owned or managed by the Company. As an additional measure to facilitate our timely and comprehensive response to any security incident, we engage a third-party vendor on retainer to assist in such incidents.

We rely on third-party information technology vendors to support our operations, including our secure processing of personal, confidential, sensitive, proprietary and other types of information. Despite ongoing efforts to continue improvement of our own and our vendors' ability to protect against cyber incidents, we may not be able to protect all information systems, and such incidents may lead to reputational harm, revenue and client loss, legal actions or statutory penalties, among other consequences. Risks from cybersecurity threats, including as a result of any previous cybersecurity incidents, have not materially affected us nor are they reasonably likely to materially affect us, including our business strategy, results of operations or financial condition.

Item 2. *PROPERTIES*

Our headquarters are located in a 34,570 square foot leased property in Midland, Texas. Additionally, we own two properties in Midland, including a 61,402 square foot property that we use as a field office, equipment and fabrication facility, and maintenance and repair shop, and a 6,600 square foot property that we use as an inventory field office and storage facility.

We lease a 5,181 square foot office in Plano, Texas consisting of office space.

We lease a 15,020 square foot facility in Calgary, Alberta consisting of office, warehouse and shop space.

We lease a 10,800 square foot facility in Wheatland County, Alberta consisting of shop space.

We believe that our existing facilities are being appropriately utilized and are well maintained, suitable for their intended use, and adequate to meet our current and future operating requirements.

Item 3. *LEGAL PROCEEDINGS*

For a discussion of certain contingencies and legal proceedings affecting the Company, please refer to "Note 16, Commitments and Contingencies" in the Notes to the Consolidated Financial Statements, which is incorporated by reference herein.

Item 4. *MINE SAFETY DISCLOSURES*

Not applicable.

Part II

Item 5. MARKET FOR OUR COMMON EQUITY AND RELATED STOCKHOLDER MATTERS

Our common stock trades on the NASDAQ under the symbol “DWSN.” As of March 27, 2026, we had 165 holders of record of our common stock. The actual number of shareholders is greater than the number of record holders and includes shareholders who are beneficial owners but whose shares are held in street name by brokers and other nominees.

The table below represents the high and low sales prices per share for the periods shown.

Three Months Ended	High	Low
March 31, 2024	\$ 1.83	\$ 1.27
June 30, 2024	\$ 2.22	\$ 1.27
September 30, 2024	\$ 2.10	\$ 1.36
December 31, 2024	\$ 1.82	\$ 1.30
March 31, 2025	\$ 1.57	\$ 1.14
June 30, 2025	\$ 5.54	\$ 1.08
September 30, 2025	\$ 2.08	\$ 1.26
December 31, 2025	\$ 2.35	\$ 1.50

As of March 27, 2026, the market price for our common stock was \$3.25 per share.

No dividends were paid in 2025. On March 28, 2024, the Company’s Board of Directors declared a special cash dividend on the company’s common stock of \$0.32 per share, payable on May 6, 2024, to stockholders of record as of the close of business on April 22, 2024. The aggregate payment was approximately \$9.9 million. Our Board of Directors considered our financial condition, results of operations, capital and legal requirements, economic and market conditions affecting the energy industry in general, and the oilfield services business in particular, and other factors deemed relevant by the board in determining whether or not to declare a dividend. Payment of any dividends in the future will be at the discretion of our board. There are currently no restrictions prohibiting us from paying dividends to our shareholders.

Item 6. [RESERVED]

Item 7. MANAGEMENT’S DISCUSSION AND ANALYSIS OF FINANCIAL CONDITION AND RESULTS OF OPERATIONS

The following discussion and analysis should be read in conjunction with our financial statements and related notes thereto included elsewhere in this Form 10-K. Portions of this document that are not statements of historical or current fact are forward-looking statements that involve risk and uncertainties, such as statements of our plans, business strategy, objectives, expectations and intentions. This discussion contains forward-looking statements that involve risks and uncertainties. Please see “Business,” “Disclosure Regarding Forward-Looking Statements” and “Risk Factors” elsewhere in this Form 10-K.

You should read this discussion in conjunction with the financial statements and notes thereto included elsewhere in this Form 10-K. Unless the context requires otherwise, all references in this Item 7 to the “Company,” “we,” “us” or “our” refer to Dawson Geophysical Company and its consolidated subsidiaries.

Overview

We are a leading provider of North American onshore seismic data acquisition services with operations throughout the continental U.S. and Canada. Substantially all of our revenues are derived from the seismic data acquisition services we provide to our clients. Our clients consist of major oil and gas companies, independent oil and gas operators, and providers of multi-client data libraries. Demand for our services depends upon the level of spending by these companies for exploration, production, development and field management activities, which depends, in large part, on oil and natural gas prices. Significant fluctuations in domestic oil and natural gas exploration and development activities related to commodity prices, as we have recently experienced, have affected, and will continue to affect, demand for our

services and our results of operations, and such fluctuations continue to be the single most important factor affecting our business and results of operations.

The Company had one large channel crew and three smaller channel crews operating in the fourth quarter in the United States and into the first quarter of 2026. High crew utilization in the fourth quarter resulted in improved margins and profitability, and we expect an increase in utilization and revenue in the first quarter of 2026. We resumed our Canadian operations in the fourth quarter of 2025 with two crews and moved into the first quarter of 2026 with three large channel count crews. We anticipate our Canadian operations to have a successful first quarter.

In August 2025, Dawson Operating LLC (“Dawson Operating”), a wholly-owned subsidiary of Dawson Geophysical Company, entered into an equipment purchase agreement with GTC, Inc. (“GTC”), a wholly-owned subsidiary of Geospace Technologies Corporation (“Geospace”), pursuant to which, among other things, Dawson Operating agreed to acquire new single point node channels from GTC for an aggregate purchase price of approximately \$24.2 million (the “Equipment Purchase Agreement”) subject to the terms and conditions thereof. The Company paid cash of approximately \$4.8 million upon execution of the Equipment Purchase Agreement, agreed to pay approximately \$1.2 million in cash upon final delivery, and agreed to finance approximately \$18.2 million through separate promissory notes to be issued in connection with each delivery of equipment (each, a “Geospace Note” and collectively, the “Geospace Notes”). Each Geospace Note is payable by Dawson Geophysical Company and Dawson Operating, jointly and severally, to GTC. The Geospace Notes will each have a term of 36 months, bear a fixed interest rate of 8.75% annually and may be prepaid in whole or in part at any time without penalty. As of December 31, 2025, we have taken delivery of \$20.9 million of equipment and issued five Geospace Notes with an aggregate principal of approximately \$15.5 million. We have observed significant demand for this new equipment from our customers during 2025, and into the first half of 2026.

While our revenues are mainly affected by the level of client demand for our services, our revenues are also affected by the pricing for our services that we negotiate with our clients and the productivity and utilization level of our data acquisition crews. Factors impacting productivity and utilization levels include client demand, commodity prices, whether we enter into turnkey or day-rate contracts with our clients, the number and size of crews, the number of recording channels per crew, crew downtime related to inclement weather, delays in acquiring land access permits, agricultural or hunting activity, holiday schedules, short winter days, crew repositioning and equipment failure. To the extent we experience these factors, our operating results may be affected and vary from quarter to quarter. Consequently, our efforts to negotiate more favorable contract terms in our supplemental service agreements, mitigate permit access delays and improve overall crew productivity may contribute to growth in our revenues.

The majority of our revenues were derived from turnkey contracts for the years ending December 31, 2025, and 2024. While turnkey contracts allow us to capitalize on improved crew productivity, we also bear more risk related to crew downtime or other operational delays. We expect the majority of our contracts to be turnkey as we continue our operations in the midwest, western and southwestern regions of the U.S. in which turnkey contracts are more common.

Over time, we have experienced continued increases in recording channel capacity on a per-crew or project basis and high utilization of cableless and multicomponent equipment. This increase in channel count demand is driven by client needs and is necessary in order to produce higher resolution images, increase crew efficiencies and undertake larger scale projects. In response to project-based channel requirements, we routinely deploy a variable number of channels on a variable number of crews in an effort to maximize asset utilization and meet client needs.

While the markets for oil and natural gas have been very volatile and are likely to continue to be so in the future, and we can make no assurances as to future levels of domestic exploration or commodity prices, we believe opportunities exist for us to enhance our market position by responding to our clients’ continuing desire for higher resolution subsurface images.

Our business has two reportable segments, U.S. operations and Canada operations. Tony Clark, Chief Executive Officer, is our current chief operating decision maker. Mr. Clark reviews the discrete segment financial information on a geographic basis for the U.S. operations and Canada operations. The revenue for both segments is generated by the same services, which utilize the same type of equipment and personnel. The performance of our segments is evaluated primarily on Adjusted EBITDA. We define Adjusted EBITDA as our net income (loss), before (i) interest expense, net, (ii) income

tax expense or benefit, (iii) depreciation and amortization and (iv) (iv) non-recurring and other charges, such as strategic transaction expenses or severance expenses.

Discussions with Controlling Stockholder

As of December 31, 2025, Wilks Brothers, LLC (“Wilks”) and its affiliates control approximately 80% of our common stock. We have been in discussion with Wilks and certain of its affiliates with respect to one or more transactions involving assets owned by Wilks and/or certain of its affiliates, which may include, among other things, asset contributions or sales, a business combination transaction or other similar transactions. In connection with these discussions, we incurred \$528,000 in expenses in the fourth quarter of 2025, which is included in general and administrative expense in our consolidated statement of operations for the year ended December 31, 2025.

There is no guarantee that we will enter into a definitive agreement with any such parties regarding any such transaction. The terms of any potential agreement between us and Wilks, and/or any of its affiliates, would be contingent on certain conditions, including completion of due diligence and the negotiation of definitive transaction documents. Our Board of Directors has formed a special committee of independent directors (the “Special Committee”), which has retained independent legal and financial advisors, to evaluate, negotiate and make recommendations to the Board regarding any such transaction with Wilks and/or its affiliates, including whether to pursue or decline to pursue any proposed transaction.

Results of Operations

Year Ended December 31, 2025 versus Year Ended December 31, 2024

U.S. Fee Revenues. Fee revenues for the year ended December 31, 2025, were \$46.3 million compared to \$40.7 million for the same period of 2024. The increase in revenues was primarily a result of increased demand for our services.

Canadian Fee Revenues. Fee revenues for the year ended December 31, 2025, were \$15.5 million compared to \$12.7 million for the same period of 2024. The increase in revenues was primarily a result of increased demand for our services in Canada.

Total Revenues. Revenues for the year ended December 31, 2025, were \$75.6 million compared to \$74.2 million for the same period of 2024.

U.S. Fee Operating Expenses. Fee operating expenses for the year ended December 31, 2025, increased to \$37.7 million compared to \$32.8 million for the same period of 2024. Acquisition expenses remained approximately 80% of revenues in 2024 and 2025. The increase in operating expenses was due to an overall increase in crew production and utilization.

Canadian Fee Operating Expenses. Fee operating expenses for the year ended December 31, 2025 increased to \$11.1 million compared to \$9.5 million for the same period of 2024. Acquisition expenses decreased from 75% of revenues to 72% of revenues due to utilization of single node channels in our operations and higher channel count jobs in 2025. The increase in operating expenses was mainly due to increased demand for our services.

Reimbursable Revenues and Costs. These revenues and expenses are passed through to our clients and are job specific and vary significantly from year to year. The costs are agreed to by our clients prior to contracting with outside vendors for the various tasks.

General and Administrative Expenses. General and administrative expenses decreased 9% to \$9.0 million for the year ended December 31, 2025, compared to \$9.9 million for the same period of 2024. General and administrative expenses in 2025 included \$528,000 in strategic transaction costs related to a potential transaction(s) with our largest shareholder, Wilks Brothers, LLC, and/or any of its affiliates, as described above under “Discussions with Controlling Stockholder.” The primary factors for the decrease in general and administrative expenses are related to continued cost management and streamlining procedures. General and administrative expenses did not include any severance expenses for the year ended December 31, 2025, though we did record \$0.5 million of severance expenses for the same period of 2024 in connection with the termination of a portion of our workforce. We anticipate general and administrative expenses to remain similar to 2025 during 2026, excluding additional strategic transaction costs.

Depreciation Expense. Depreciation for the years ended December 31, 2025 and 2024, was \$5.7 million. The stability of our depreciation expense is a result of limiting capital expenditures to necessary maintenance capital requirements in recent years. Our depreciation expense is expected to increase during 2026 primarily due to the asset acquired pursuant to the Equipment Purchase Agreement during the second half of 2025 in addition to our normal maintenance capital expenditures needed to maintain our existing asset base.

Our total operating costs for the year ended December 31, 2025 were \$77.2 million, representing a 2% decrease from the corresponding period of 2024. This change was primarily due to the factors described above.

Income Tax (expense) benefit. Income tax expense was \$6,000 for the year ended December 31, 2025, compared to \$7,000 for the same period of 2024. The effective tax rates for the years ended December 31, 2025, and 2024 were approximately -0.3% and -0.2%, respectively. Our effective tax rates differ from the statutory federal rate of 21% for certain items such as state and local taxes, valuation allowances, and non-deductible expenses.

Use of Adjusted EBITDA (Non-GAAP measure)

We define Adjusted EBITDA as net income (loss) plus interest expense, interest income, income taxes, depreciation, and amortization expense, and non-recurring and other charges, such as strategic transaction expenses or severance expenses. Our management uses Adjusted EBITDA as a supplemental financial measure to assess:

- the financial performance of our assets without regard to financing methods, capital structures, taxes or historical cost basis;
- our operating performance over time in relation to other companies that own similar assets and that we believe calculate Adjusted EBITDA in a similar manner; and
- the ability of our assets to generate cash sufficient for us to pay potential interest costs.

We also understand that such data are used by investors to assess our performance. However, the term Adjusted EBITDA is not defined under generally accepted accounting principles (“GAAP”), and Adjusted EBITDA is not a measure of operating income or operating performance presented in accordance with GAAP. When assessing our operating performance, investors and others should not consider this data in isolation or as a substitute for net income (loss), cash flow from operating activities or other cash flow data calculated in accordance with GAAP. In addition, our Adjusted EBITDA may not be comparable to Adjusted EBITDA or similarly titled measures utilized by other companies because other companies may not calculate Adjusted EBITDA in the same manner as us. Further, the results presented by Adjusted EBITDA cannot be achieved without incurring the costs that the measure excludes: interest, taxes, and depreciation and amortization.

The reconciliation of our Adjusted EBITDA to our net cash (used in) provided by operating activities and net (loss) income, which are the most directly comparable GAAP financial measures, are provided in the following tables (in thousands):

	Year Ended December 31,					
	2025 US	2025 CA	2025 Consol.	2024 US	2024 CA	2024 Consol.
Net cash provided by (used in) operating activities	\$ 7,694	\$ 6,283	\$ 13,977	\$ (2,821)	\$ 955	\$ (1,866)
Changes in working capital and other items	(5,512)	(3,079)	(8,591)	3,928	1,023	4,951
Non-cash adjustments to net (loss) income	(1,004)	(228)	(1,232)	(1,401)	(209)	(1,610)
EBITDA	1,178	2,976	4,154	(294)	1,769	1,475
Strategic transaction costs	528	—	528	—	—	—
Severance expense	—	—	—	486	—	486
Adjusted EBITDA	\$ 1,706	\$ 2,976	\$ 4,682	\$ 192	\$ 1,769	\$ 1,961

	Year Ended December 31,					
	2025 US	2025 CA	2025 Consol.	2024 US	2024 CA	2024 Consol.
Net (loss) income	\$ (4,082)	\$ 2,141	\$ (1,941)	\$ (4,907)	\$ 788	\$ (4,119)
Depreciation and amortization	4,859	811	5,670	4,752	984	5,736
Interest expense (income), net	395	24	419	(146)	(3)	(149)
Income tax expense	6	—	6	7	—	7
EBITDA	1,178	2,976	4,154	(294)	1,769	1,475
Strategic transaction costs	528	—	528	—	—	—
Severance expense	—	—	—	486	—	486
Adjusted EBITDA	\$ 1,706	\$ 2,976	\$ 4,682	\$ 192	\$ 1,769	\$ 1,961

Liquidity and Capital Resources

Introduction. Our principal sources of cash are amounts earned from the seismic data acquisition services we provide to our clients. Our principal uses of cash are the amounts used to provide these services, including expenses related to our operations and acquiring new equipment. Accordingly, our cash position depends (as do our revenues) on the level of demand for our services. Management believes cash flow from operations, cash on hand and amounts available under our Revolving Credit Note (defined below) are sufficient to fund operating and investing cash flow requirements, as well as our obligations under the Geospace Notes.

Cash Flows. The following table shows our sources and uses of cash (in thousands) for the years ended December 31, 2025 and 2024:

	Year Ended December 31,	
	2025	2024
Net cash provided by (used in):		
Operating activities	\$ 13,977	\$ (1,866)
Investing activities	(6,733)	(735)
Financing activities	(3,683)	(11,563)
Effect of exchange rate changes on cash, cash equivalents and restricted cash	(39)	(223)
Net change in cash and cash equivalents and restricted cash	\$ 3,522	\$ (14,387)

Year Ended December 31, 2025 versus Year Ended December 31, 2024

Net cash provided by operating activities was \$14.0 million for the year ended December 31, 2025, and net cash used in operating activities was \$1.9 million for the same period of 2024. The increase in cash provided by operating activities to cash used in operating activities was primarily due to an increase in revenue, improved margins and changes in operating assets and liabilities.

Net cash used in investing activities was \$6.7 million for the year ended December 31, 2025, and includes cash capital expenditures of \$6.8 million and acquisitions of short-term investments of \$370,000, offset by \$468,000 in proceeds from the disposal of assets. Net cash used in investing activities was \$0.7 million for the year ended December 31, 2024, and includes cash capital expenditures of \$1.9 million, offset by \$533,000 in proceeds from the disposal of assets, \$332,000 proceeds from insurance claims and \$265,000 proceeds from maturity of short-term investments.

Net cash used in financing activities was \$3.7 million for the year ended December 31, 2025, and includes principal payments of \$2.7 million on our notes and \$934,000 on our finance leases. Net cash used in financing activities was \$11.6 million for the year ended December 31, 2024, and includes dividend payment of approximately \$9.9 million, principal payments of \$947,000 on our notes and \$680,000 on our finance leases.

We continually strive to supply our clients with technologically advanced 3-D data acquisition recording services and data processing capabilities. We maintain equipment in and out of service in anticipation of increased future demand for our services.

Risks and Uncertainties. Our ability to be profitable in the future will depend on many factors beyond our control, but primarily on the level of demand for land-based seismic data acquisition services by oil and natural gas exploration and development companies. We incurred net losses of \$1.9 million for the year ended December 31, 2025, and \$4.1 million for the year ended December 31, 2024. As of December 31, 2025, we had \$4.9 million in cash, and a negative working capital balance of \$5.0 million. We believe that our cash flows from operations, and our current financial position are adequate to fund our continued operations and meet our obligations for the next 12 months.

Capital Resources. Historically, we have primarily relied on cash generated from operations, cash reserves and borrowings from commercial banks to fund our working capital requirements and, to some extent, our capital expenditures. Recently, we have funded some of our capital expenditures through finance leases and equipment term loans. From time to time in the past, we have also funded our capital expenditures and other financing needs through public equity offerings. We believe that our capital resources, including our cash and cash flow from operations are sufficient to meet our operational needs.

Equify Credit Facility. On October 31, 2025, Dawson Geophysical Company and Dawson Operating, as borrowers (the “Borrowers”), entered into a Revolving Credit Note (the “Revolving Credit Note”) in favor of Equify Financial, as lender (the “Lender”), a related party affiliated through common control.

Pursuant to the Revolving Credit Note, the Borrowers, jointly and severally, may, from time to time until November 20, 2028, request loans from the Lender for up to an aggregate principal amount of \$5,035,032. The loans outstanding under the Revolving Credit Note are payable by the Borrowers in thirty-six (36) monthly installments of principal in the amount of \$139,862, together with all accrued and unpaid interest on the outstanding principal balance thereunder, commencing on December 20, 2025, and continuing thereafter until the maturity date. The interest rate applicable to loans outstanding under the Revolving Credit Note is a rate per annum equal to 13%.

The maximum borrowing limit under the Revolving Credit Note is initially \$5,035,032, and such amount is reduced by \$139,862 on each monthly payment date. The Borrowers may prepay up to 75% of the then outstanding principal and accrued but unpaid interest at any time without a prepayment fee. The obligations under the Revolving Credit Note are secured by a lien on our vibrator energy source vehicles, pursuant to a Security Agreement by and between us and Lender, dated as of October 31, 2025.

All outstanding amounts owed under the Revolving Credit Note become due and payable no later than the maturity date of November 20, 2028, and are subject to acceleration upon the occurrence of events of default which we consider usual and customary for an agreement of this type, including failure to make payments under the Revolving Credit Note, non-performance of covenants and obligations or insolvency or bankruptcy. As of December 31, 2025, there were no outstanding draws on this line of credit and the amount available to borrow was approximately \$4.9 million.

Letters of Credit. As of December 31, 2025, we have one letter of credit in the amount of \$370,000 to support our insurance policies. The letter of credit is secured by a certificate of deposit with First Financial Bank.

Other Indebtedness. As of December 31, 2025, we have two notes payable to a finance company for various insurance premiums totaling \$258,000.

In addition, we lease certain seismic recording equipment and vehicles under leases classified as finance leases. Our Consolidated Balance Sheet as of December 31, 2025 includes finance leases of \$2.6 million.

Geospace Notes Payable. In connection with the Purchase Agreement, we have agreed to the terms under the Geospace Notes. We executed our first Geospace Note in August of 2025, for approximately \$3.6 million. Our second Geospace Note was executed in September 2025 for approximately \$3.9 million. Our third Geospace Note was executed in October of 2025 for approximately \$3.5 million. Our fourth Geospace Note was executed in November of 2025 for approximately \$3.5 million. Our fifth Geospace Note was executed in December of 2025 for approximately \$0.9 million. Each Note will be for a term of 36 months with a fixed interest rate of 8.75% the combined monthly principal and interest payments due on these notes totals approximately \$489,000. These notes are collateralized by both the equipment purchased and two owned properties in Midland that consist of a 61,402 square foot property used as a field office and a 6,600 square foot property used as an inventory and storage facility. As of December 31, 2025 we have a principal balance on these five notes payable of \$14.7 million. We received the sixth and final delivery of equipment in January of 2026 and executed our sixth note in January of 2026 for approximately \$2.7 million.

Contractual Obligations. We believe that our capital resources, including our cash and cash flow from operations, will be adequate to meet our current operational needs. We believe that we will be able to finance our 2026 capital expenditures through cash flow from operations and borrowings from commercial lenders. However, our ability to meet debt repayment obligations and fund future capital requirements will depend principally upon our future operating performance, which is subject to the risks inherent in our business, and will also depend on the extent to which the current economic climate adversely affects the ability of our customers, and/or potential customers, to promptly pay amounts owing to us under their service contracts with us.

Off-Balance Sheet Arrangements

As of December 31, 2025, we had no off-balance sheet arrangements.

Critical Accounting Estimates

The preparation of our financial statements in conformity with GAAP requires that certain assumptions and estimates be made that affect the reported amounts of assets and liabilities at the date of our financial statements and the reported amounts of revenues and expenses during the reporting periods. Because of the use of assumptions and estimates inherent in the reporting process, actual results could differ from those estimates.

Impairment of Long-Lived Assets. Long-lived assets are tested for impairment at the asset group level when events or changes in circumstances indicate the carrying value of the asset group may not be recoverable. Recognition of an impairment charge is required if future expected undiscounted net cash flows are insufficient to recover the carrying value of the asset group and the fair value of the asset group is below its carrying value. Depending upon the facts and circumstances, when indicators of asset impairment exist, management will test the asset group for impairment through developing a forecast of future undiscounted cash flows expected to be generated by the asset group or by estimating the fair value of assets within the asset group in lieu of detailed cash flow projections. If either the future undiscounted cashflows expected to be generated by the asset group or the fair of the assets within the asset group exceeds the carrying value of the asset group no impairment would be recognized. During the year ended December 31, 2024, management tested two of its asset groups for impairment through estimating the fair value of certain assets within the asset groups using a market approach or cost approach, as applicable. Because the fair value of these assets collectively exceeded the carrying value of the asset group, no impairment charges were recognized for the year ended December 31, 2024. No impairment test was required during the year ended December 31, 2025.

Income Taxes. We account for income taxes by recognizing amounts of taxes payable or refundable for the current year, and by using an asset and liability approach in recognizing the amount of deferred tax assets and liabilities for the future tax consequences of events that have been recognized in our financial statements or tax returns. We determine deferred taxes by identifying the types and amounts of existing temporary differences, measuring the total deferred tax asset or liability using the applicable tax rate in effect for the year in which those temporary differences are expected to be recovered or settled. The effect of a change in tax rates of deferred tax assets and liabilities is recognized in income in the year of an enacted rate change. The deferred tax asset is reduced by a valuation allowance if, based on available evidence, it is more likely than not that some portion or all of the deferred tax asset will not be realized. Our methodology for recording income taxes requires judgment regarding assumptions and the use of estimates, including determining our annual effective tax rate and the valuation of deferred tax assets, which can create a variance between actual results and estimates and could have a material impact on our provision or benefit for income taxes. Due to recent operating losses and valuation allowances, we may recognize reduced or no tax benefits on future losses on the Consolidated Statements of Operations and Comprehensive Loss. Our effective tax rates differ from the statutory federal rate of 21% for certain items such as state and local taxes, valuation allowances, and non-deductible expenses. The tax years that are open to examination for the U.S. are for years after 2021, for Canada and Texas it is years after 2020.

Item 7A. QUANTITATIVE AND QUALITATIVE DISCLOSURES ABOUT MARKET RISK

We are exposed to certain market risks arising from the use of financial instruments in the ordinary course of business. These risks arise primarily as a result of potential changes to operating concentration of credit risk and changes in interest rates. We have not entered into any hedge arrangements, commodity swap agreements, commodity futures, options or other derivative financial instruments. We also conduct business in Canada, which subjects our results of operations and cash flows to foreign currency exchange rate risk.

Concentration of Credit Risk. Our principal market risks include fluctuations in commodity prices, which affect demand for and pricing of our services, and the risk related to the concentration of our clients in the oil and natural gas industry. Since all of our clients are involved in the oil and natural gas industry, there may be a positive or negative effect on our exposure to credit risk because our clients may be similarly affected by changes in economic and industry conditions. As an example, changes to existing regulations or the adoption of new regulations may unfavorably impact us, our suppliers or our clients. In the normal course of business, we provide credit terms to our clients. Accordingly, we perform ongoing credit evaluations of our clients and maintain allowances for possible losses. Our historical experience supports our allowance for expected credit losses of \$250,000 at December 31, 2025. This does not necessarily indicate that it would be adequate to cover a payment default by one large or several smaller clients.

We generally provide services to certain key clients that account for a significant percentage of our accounts receivable at any given time. Our key clients vary over time. We extend credit to various companies in the oil and natural gas industry, including our key clients, for the acquisition of seismic data, which results in a concentration of credit risk. This concentration of credit risk may be affected by changes in the economic or other conditions of our key clients and may accordingly impact our overall credit risk. If any of these significant clients were to terminate their contracts or fail to contract for our services in the future because they are acquired, alter their exploration or development strategy, or for any other reason, our results of operations could be affected. Because of the nature of our contracts and clients' projects, our largest clients can change from year to year, and the largest clients in any year may not be indicative of the largest clients in any subsequent year. During the twelve months ended December 31, 2025, our largest client accounted for approximately 51% of revenue. The remaining balance of our revenue derived from varied clients and none represented more than 10% of revenue.

We generally have cash in the bank which exceeds federally insured limits. Historically, we have not experienced any losses in such accounts; however, volatility in financial markets may impact our credit risk on cash and short-term investments. At December 31, 2025, cash totaled \$4.9 million.

For further information, see "Item 7. Management's Discussion and Analysis of Financial Condition and Results of Operations" and "Item 1A. Risk Factors."

Item 8. FINANCIAL STATEMENTS AND SUPPLEMENTARY DATA

The information required by this item appears on pages F-1 through F-25 hereof and is incorporated herein by reference.

Item 9. CHANGES IN AND DISAGREEMENTS WITH ACCOUNTANTS ON ACCOUNTING AND FINANCIAL DISCLOSURE

None.

Item 9A. CONTROLS AND PROCEDURES

Management's Evaluation of Disclosure Controls and Procedures

We carried out an evaluation, under the supervision and with the participation of our management, including our principal executive, financial and accounting officers, of the effectiveness of our disclosure controls and procedures pursuant to Rule 13a-15(e) and 15d-15(e) under the Exchange Act as of the end of the period covered by this report. Based upon that evaluation, our President and Chief Executive Officer, and our Chief Financial Officer concluded that, as of December 31, 2025, our disclosure controls and procedures were effective with regard to the recording, processing, summarizing and reporting, within the time periods specified in the SEC's rules and forms, for information required to be disclosed by us in the reports that we file or submit under the Exchange Act. Notwithstanding the material weakness in internal control over financial reporting described below, management concluded that the Company's disclosure controls and procedures were effective because the Company separately maintained effective controls and procedures to ensure that information required to be disclosed was accumulated and communicated to management in a timely manner to allow for appropriate disclosure decisions. Our disclosure controls and procedures include controls and procedures designed to ensure that information required to be disclosed in reports filed or submitted under the Exchange Act is accumulated and communicated to our management, including our President and Chief Executive Officer, and our Chief Financial Officer, as appropriate, to allow timely decisions regarding required disclosure.

Management’s Report on Internal Control over Financial Reporting

Our management is responsible for establishing and maintaining adequate internal control over financial reporting. Our internal control over financial reporting is designed to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with GAAP. Because of its inherent limitations, internal control over financial reporting may not prevent or detect misstatements. Also, projections of any evaluation of effectiveness to future periods are subject to the risk that controls may become inadequate because of changes in conditions, or that the degree of compliance with the policies or procedures may deteriorate. Under the supervision and with the participation of management, including our President and Chief Executive Officer, and our Chief Financial Officer, we evaluated the effectiveness of our internal controls over financial reporting as of December 31, 2025 using the criteria set forth in *Internal Control — Integrated Framework* issued by the Committee of Sponsoring Organizations of the Treadway Commission (2013 framework). Based on this evaluation, we have concluded that, as of December 31, 2025, our internal control over financial reporting was not effective due to the material weakness in our internal control over financial reporting described below. As a non-accelerated filer, as defined in Rule 12b-2 under the Exchange Act, our independent registered public accounting firm is not required under Section 404(b) of the Sarbanes-Oxley Act to issue an attestation report on our internal control over financial reporting.

Material Weakness in Internal Control Over Financial Reporting

We identified a material weakness in our internal control over financial reporting as of December 31, 2025. Specifically, the Company did not design and maintain effective controls to ensure the accurate classification of revenue between Fee Revenue and Reimbursable Revenue, and classification of expenses between Fee Operating Expenses and Reimbursable Operating Expenses within the consolidated statement of operations and comprehensive loss. Specifically, a material error in classification was identified that our internal control over financial reporting failed to prevent or detect. While the total amount of operating revenues and operating expenses recognized for the periods presented were not materially misstated, the misclassification resulted in a material error in fee revenue, reimbursable revenue, fee operating expenses, and reimbursable operating expenses in the Company’s consolidated statement of operations and comprehensive loss. No other financial statement line items were affected by this error. The misstatements were corrected in the consolidated statement of operations and comprehensive loss presented herein.

Management’s Plan to Remediate the Material Weakness

Management is implementing remediation steps to address the material weakness and to improve internal control over financial reporting. Specifically, management is designing and implementing a review control to perform a look back analysis related to uncompleted customer contracts at the end of the reporting period to ensure the correct classification of revenue earned and expenses incurred in satisfying performance obligations under contracts with customers.

Management believes these actions, when fully implemented and operating for a sufficient period of time, will remediate the material weakness. However, until the remediation efforts are fully completed and tested, the material weakness will continue to exist. However, our management, including our Chief Executive Officer and Chief Financial Officer, has concluded that, notwithstanding the identified material weakness in our internal control over financial reporting, the financial statements presented herein fairly present, in all material respects, our financial condition, results of operations and cash flows for the periods presented in conformity with U.S. GAAP.

Changes in Internal Control over Financial Reporting

There have not been any changes in our internal control over financial reporting (as defined in Rule 13a-15(f) and 15d-15(f) of the Exchange Act) during the quarter ended December 31, 2025 that have materially affected or are reasonably likely to materially affect our internal control over financial reporting.

Item 9B. OTHER INFORMATION

None.

Item 9C. DISCLOSURE REGARDING FOREIGN JURISDICTIONS THAT PREVENT INSPECTIONS

Not applicable.

Part III

Item 10. DIRECTORS, EXECUTIVE OFFICERS AND CORPORATE GOVERNANCE

Except as noted below, the information required by Item 10 of Form 10-K is hereby incorporated by reference from the earlier filed of: (i) an amendment to this annual report on Form 10-K or (ii) the Company's definitive proxy statement which will be filed pursuant to Regulation 14A within 120 days after the Company's year-end for the year covered by this report. The Company has adopted an insider trading policy, a copy of which is filed as Exhibit 19.1 to this Annual Report.

Item 11. EXECUTIVE COMPENSATION

The information required by Item 11 of Form 10-K is hereby incorporated by reference from the earlier filed of: (i) an amendment to this annual report on Form 10-K or (ii) the Company's definitive proxy statement which will be filed pursuant to Regulation 14A within 120 days after the Company's year-end for the year covered by this report.

Item 12. SECURITY OWNERSHIP OF CERTAIN BENEFICIAL OWNERS AND MANAGEMENT AND RELATED STOCKHOLDER MATTERS

The information required with respect to our equity compensation plans is set forth in Item 5 of this Form 10-K. Other information required by Item 12 of Form 10-K is hereby incorporated by reference from the earlier filed of: (i) an amendment to this annual report on Form 10-K or (ii) the Company's definitive proxy statement which will be filed pursuant to Regulation 14A within 120 days after the Company's year-end for the year covered by this report.

Item 13. CERTAIN RELATIONSHIPS AND RELATED TRANSACTIONS AND DIRECTOR INDEPENDENCE

The information required by Item 13 of Form 10-K is hereby incorporated by reference from the earlier filed of: (i) an amendment to this annual report on Form 10-K or (ii) the Company's definitive proxy statement which will be filed pursuant to Regulation 14A within 120 days after the Company's year-end for the year covered by this report.

Item 14. PRINCIPAL ACCOUNTING FEES AND SERVICES

The information required by Item 14 of Form 10-K is hereby incorporated by reference from the earlier filed of: (i) an amendment to this annual report on Form 10-K or (ii) the Company's definitive proxy statement, which will be filed pursuant to Regulation 14A within 120 days after the Company's year-end for the year covered by this report.

Part IV

Item 15. EXHIBITS AND FINANCIAL STATEMENT SCHEDULES

(a) The following documents are filed as part of this report:

(1) *Financial Statements.*

The following consolidated financial statements of the Company appear on pages F-1 through F-26 and are incorporated by reference into Part II, Item 8:

[Report of Independent Registered Public Accounting Firm](#)

[Consolidated Balance Sheets](#)

[Consolidated Statements of Operations and Comprehensive Loss](#)

[Consolidated Statements of Stockholders' Equity](#)

[Consolidated Statements of Cash Flows](#)

[Notes to Consolidated Financial Statements](#)

(2) *Financial Statement Schedules.*

All schedules are omitted because they are either not applicable or the required information is shown in the financial statements or notes thereto.

(3) *Exhibits.*

The information required by this item 15(a)(3) is set forth in the Index to Exhibits accompanying this Annual Report on Form 10-K and is hereby incorporated by reference.

INDEX TO EXHIBITS

<u>EXHIBIT NO.</u>	<u>DESCRIPTION</u>
2.1	Agreement and Plan of Merger, dated October 25, 2021, by and between the Company, Wilks Brothers, LLC and WB Acquisitions Inc., filed as Exhibit 2.1 to the Company's Current Report on Form 8-K, filed on October 25, 2021, and incorporated herein by reference.
2.2	Amendment No. 1 to Agreement and Plan of Merger, dated December 14, 2021, by and between the Company, Wilks Brothers, LLC and WB Acquisitions Inc., filed as Exhibit 2.1 to the Company's Current Report on Form 8-K, filed on December 17, 2021, and incorporated herein by reference.
2.3	Amendment No. 2 to Agreement and Plan of Merger, dated January 4, 2022, by and between the Company, Wilks Brothers, LLC and WB Acquisitions Inc., filed as Exhibit 2.1 to the Company's Current Report on Form 8-K, filed on January 5, 2022, and incorporated herein by reference.
2.4	Amendment No. 3 to Agreement and Plan of Merger, dated January 10, 2022, by and between the Company, Wilks Brothers, LLC and WB Acquisitions Inc., filed as Exhibit 2.1 to the Company's Current Report on Form 8-K, filed on January 10, 2022, and incorporated herein by reference.
2.5	Asset Purchase Agreement, dated March 24, 2023, by and among the Company, Wilks Brothers, LLC and Breckenridge Geophysical, LLC, filed as Exhibit 2.1 to the Company's Current Report on Form 8-K, filed on March 24, 2023, and incorporated herein by reference.
3.1	Amended and Restated Certificate of Formation, dated February 9, 2015, filed as Exhibit 3.1 to the Company's Annual Report on Form 10-K, filed on March 16, 2015, and incorporated herein by reference.
3.2	Certificate of Amendment to Amended and Restated Certificate of Formation, dated February 11, 2015, filed as Exhibit 3.1 to the Company's Annual Report on Form 10-K, filed on March 16, 2015, and incorporated herein by reference.
3.3	Certificate of Amendment to Amended and Restated Certificate of Formation, dated December 1, 2023, filed as Exhibit 3.1 to the Company's Current Report on Form 8-K, filed on December 1, 2023, and incorporated herein by reference.
3.4	Second Amended and Restated Bylaws, dated December 1, 2023, filed as Exhibit 3.2 to the Company's Current Report on Form 8-K, filed on December 1, 2023, and incorporated herein by reference.
3.5	Statement of Resolutions Establishing Series of Shares designated Series A Junior Participating Preferred Stock of the Company, filed as Exhibit 3.1 to the Company's Current Report on Form 8-K, filed April 8, 2021, and incorporated herein by reference.
4.1	Form of Specimen Stock Certificate, filed as Exhibit 4.1 to the Company's Current Report on Form 8-K, filed on February 11, 2015, and incorporated herein by reference.
*4.2	Description of Securities.
4.3	Rights Agreement, dated as of April 8, 2021 between the Company and American Stock Transfer & Trust Company, LLC, as Rights Agent, filed as Exhibit 4.1 to the Company's Current Report on Form 8-K, filed April 8, 2021, and incorporated herein by reference.

EXHIBIT NO.	DESCRIPTION
4.4	Amendment to Rights Agreement, dated October 25, 2021, between the Company and American Stock Transfer & Trust Company, LLC, filed as Exhibit 4.1 to the Company's Current Report on Form 8-K, filed on October 25, 2021, and incorporated herein by reference.
+10.1	The Executive Nonqualified "Excess" Plan Adoption Agreement, filed as Exhibit 10.1 to the Company's Current Report on Form 8-K, filed on January 8, 2013, and incorporated herein by reference.
+10.2	The Executive Nonqualified Excess Plan Document, filed as Exhibit 10.2 to the Company's Current Report on Form 8-K, filed on January 8, 2013, and incorporated herein by reference.
+10.3	Form of Indemnification Agreement entered with directors and executive officers, filed as Exhibit 10.1 to the Company's Current Report on Form 8-K, filed on October 9, 2014, and incorporated herein by reference.
10.4	Form of Master Geophysical Data Acquisition Agreement, filed as Exhibit 10.10 to Dawson Operating Company's (f/k/a Dawson Geophysical Company) Annual Report on Form 10-K, filed on December 5, 2012 (File No. 001-34404), and incorporated herein by reference.
10.5	Form of Supplemental Agreement to Master Geophysical Data Acquisition Agreement, filed as Exhibit 10.11 to Dawson Operating Company's (f/k/a Dawson Geophysical Company) Annual Report on Form 10-K, filed on December 5, 2012 (File No. 001-34404), and incorporated herein by reference.
+10.6	Dawson Geophysical Company 2016 Stock and Performance Incentive Plan, filed as Exhibit 10.2 to the Registrant's Current Report on Form 8-K, filed on May 5, 2016, and incorporated herein by reference.
+10.7	Amended and Restated Dawson Geophysical Company 2016 Stock and Performance Incentive Plan, effective as of April 24, 2020, filed as Exhibit 10.1 to the Company's Quarterly Report on Form 10-Q, filed on May 14, 2021, and incorporated herein by reference.
+10.8	Separation and General Release Agreement, dated November 27, 2023, by and between C. Ray Tobias and the Company, filed as Exhibit 10.1 to the Company's Current Report on Form 8-K, filed on December 1, 2023, and incorporated herein by reference.
+10.9	Separation and General Release Agreement, dated November 28, 2023, by and between Stephen C. Jumper and the Company, filed as Exhibit 10.2 to the Company's Current Report on Form 8-K, filed on December 1, 2023, and incorporated herein by reference.
+10.10	Separation and General Release Agreement, dated November 30, 2023, by and between James Brata and the Company, filed as Exhibit 10.3 to the Company's Current Report on Form 8-K, filed on December 1, 2023, and incorporated herein by reference.
+10.11	Amended and Restated Employment Agreement, dated December 14, 2023, by and between Anthony Clark and the Company, filed as Exhibit 10.1 to the Company's Current Report on Form 8-K, filed on December 20, 2023, and incorporated herein by reference.
+10.12	Employment Agreement, dated December 14, 2023, by and between Ray Mays and the Company, filed as Exhibit 10.2 to the Company's Current Report on Form 8-K, filed on December 20, 2023, and incorporated herein by reference.

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<u>EXHIBIT NO.</u>	<u>DESCRIPTION</u>
+10.13	Employment Agreement, dated December 14, 2023, by and between Ian Shaw and the Company, filed as Exhibit 10.3 to the Company's Current Report on Form 8-K, filed on December 20, 2023, and incorporated herein by reference.
***10.14	Equipment Purchase Agreement, dated as of August 8, 2025, by and between Dawson Operating LLC and GTC, Inc., filed as Exhibit 10.1 to the Company's Quarterly Report on Form 10-Q, filed on August 13, 2025, and incorporated herein by reference.
10.15	Purchase Money Security Agreement, dated as of August 8, 2025, by and between Dawson Operating LLC and GTC, Inc., filed as Exhibit 10.2 to the Company's Quarterly report on Form 10-Q, filed on August 13, 2025, and incorporated herein by reference.
10.16	Form of Secured Promissory Note among Dawson Operating LLC, Dawson Geophysical Company and GTC, Inc., filed as Exhibit 10.3 to the Company's Quarterly Report on Form 10-Q, filed on August 13, 2025, and incorporated herein by reference.
10.17	Revolving Credit Note dated October 31, 2025, filed as Exhibit 10.1 to the Company's Current Report on Form 8-K, filed on November 6, 2025, and incorporated herein by reference.
10.18	Security Agreement, dated October 31, 2025, filed as Exhibit 10.2 to the Company's Current Report on Form 8-K, filed on November 6, 2025, and incorporated herein by reference.
19.1	Insider Trading Policy, filed as Exhibit 19.1 to the Company's Annual Report on Form 10-K, filed on April 2, 2025, and incorporated herein by reference.
*21.1	Subsidiaries of the Company.
*23.1	Consent of RSM US LLP, independent registered public accounting firm.
*31.1	Certification of Chief Executive Officer pursuant to 18 U.S.C. Section 1350, as adopted pursuant to Section 302 of the Sarbanes-Oxley Act of 2002.
*31.2	Certification of Chief Financial Officer pursuant to 18 U.S.C. Section 1350, as adopted pursuant to Section 302 of the Sarbanes-Oxley Act of 2002.
**32.1	Certification of Chief Executive Officer pursuant to 18 U.S.C. Section 1350, as adopted pursuant to Section 906 of the Sarbanes-Oxley Act of 2002.
**32.2	Certification of Chief Financial Officer pursuant to 18 U.S.C. Section 1350, as adopted pursuant to Section 906 of the Sarbanes-Oxley Act of 2002.
97.1	Policy for the Recovery of Erroneously Awarded Compensation, filed as Exhibit 97.1 to the Company's Annual Report on Form 10-K, filed on April 2, 2025, and incorporated herein by reference.
101.INS*	Inline XBRL Instance Document.
101.SCH*	Inline XBRL Taxonomy Extension Schema Document.
101.CAL*	Inline XBRL Taxonomy Extension Calculation Linkbase Document.

<u>EXHIBIT NO.</u>	<u>DESCRIPTION</u>
101.DEF*	Inline XBRL Taxonomy Extension Definition Linkbase Document.
101.LAB*	Inline XBRL Taxonomy Extension Labels Linkbase Document.
101.PRE*	Inline XBRL Taxonomy Extension Presentation Linkbase Document.
104*	Cover Page Interactive Data File (embedded within the Inline XBRL document).

* Filed herewith.

** Furnished herewith.

*** Portions of this exhibit have been omitted in compliance with Regulation S-K Item 601(b)(10)(iv) because the Company has determined that the information is not material and is the type that the Company treats as private or confidential.

+ Management contract or compensatory plan or arrangement.

INDEX TO CONSOLIDATED FINANCIAL STATEMENTS

Consolidated Financial Statements of Dawson Geophysical Company	Page
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Consolidated Statements of Operations and Comprehensive Loss for the years ended December 31, 2025 and 2024	F-5
Consolidated Statements of Stockholders' Equity for the years ended December 31, 2025 and 2024	F-6
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Report of Independent Registered Public Accounting Firm

To the Stockholders and Board of Directors of
Dawson Geophysical Company

Opinion on the Financial Statements

We have audited the accompanying consolidated balance sheets of Dawson Geophysical Company and its subsidiaries (the Company) as of December 31, 2025 and 2024, the related consolidated statements of operations and comprehensive loss, stockholders' equity and cash flows for the years then ended, and the related notes to the consolidated financial statements (collectively, the financial statements). In our opinion, the financial statements present fairly, in all material respects, the financial position of the Company as of December 31, 2025 and 2024, and the results of its operations and its cash flows for the years then ended, in conformity with accounting principles generally accepted in the United States of America.

Basis for Opinion

These financial statements are the responsibility of the Company's management. Our responsibility is to express an opinion on the Company's financial statements based on our audits. We are a public accounting firm registered with the Public Company Accounting Oversight Board (United States) (PCAOB) and are required to be independent with respect to the Company in accordance with U.S. federal securities laws and the applicable rules and regulations of the Securities and Exchange Commission and the PCAOB.

We conducted our audits in accordance with the standards of the PCAOB. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement, whether due to error or fraud. The Company is not required to have, nor were we engaged to perform, an audit of its internal control over financial reporting. As part of our audits we are required to obtain an understanding of internal control over financial reporting but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control over financial reporting. Accordingly, we express no such opinion.

Our audits included performing procedures to assess the risks of material misstatement of the financial statements, whether due to error or fraud, and performing procedures that respond to those risks. Such procedures included examining, on a test basis, evidence regarding the amounts and disclosures in the financial statements. Our audits also included evaluating the accounting principles used and significant estimates made by management, as well as evaluating the overall presentation of the financial statements. We believe that our audits provide a reasonable basis for our opinion.

Critical Audit Matters

The critical audit matter communicated below is a matter arising from the current period audit of the financial statements that was communicated or required to be communicated to the audit committee and that: (1) relates to accounts or disclosures that are material to the financial statements and (2) involved our especially challenging, subjective or complex judgments. The communication of a critical audit matter does not alter in any way our opinion on the financial statements, taken as a whole, and we are not, by communicating the critical audit matter below, providing a separate opinion on the critical audit matter or on the accounts or disclosures to which it relates.

Revenue Recognition – Revenue Recognized Over Time Under Uncompleted Contracts

As described in Note 1 to the financial statements, the Company recognizes revenue for services under cancelable service contracts with customers as the services are performed, using an output method, based on receivers laid out and picked up compared to total receivers anticipated to be recorded on the survey using the total estimated revenue for the service contract. As described in Note 6 to the financial statements, the Company recognized \$8.4 million of revenue for the year ended December 31, 2025, on contracts that were uncompleted as of December 31, 2025.

We identified the revenue recognized for the year ended December 31, 2025, under contracts that were uncomplete as of December 31, 2025, as a critical audit matter because of the significant inputs used by management in determining the amount of revenue to recognize prior to completion of all the performance obligations included in

such contracts. Auditing management's inputs involved an increase in audit effort due to the impact these inputs could have on the accounting estimate.

Our audit procedures related to revenue recognized for the year ended December 31, 2025, under contracts that were uncompleted as of December 31, 2025, included the following, among others:

- We selected a sample of uncompleted contracts as of December 31, 2025, and we performed the following:
 - We compared the number of receivers laid out and picked up to logs of such activities prepared by the personnel conducting the surveys, compared the number of total receivers anticipated to be recorded on the surveys to information in the customer contract, recomputed the percentage of completion of the contracts at December 31, 2025, and recomputed the amount of revenue recognized through December 31, 2025.
 - We evaluated management's estimate of the total revenues expected to be recognized upon completion of all performance obligations in the contracts by comparing to actual amounts recognized subsequent to December 31, 2025, and other information available subsequent to December 31, 2025.
 - We sent confirmations of certain contract details to the Company's customers, including total contract price, receivers laid out and picked up through December 31, 2025, and total receivers anticipated to be recorded upon completion of the contract.

/s/ RSM US LLP

We have served as the Company's auditor since 2016.

Houston, Texas
March 31, 2026

DAWSON GEOPHYSICAL COMPANY
CONSOLIDATED BALANCE SHEETS
(amounts in thousands, except share data)

	December 31, 2025	December 31, 2024
Assets		
Current assets:		
Cash and cash equivalents	\$ 4,907	\$ 1,385
Short-term investments	370	—
Accounts receivable, net of allowance for credit losses of \$250 at December 31, 2025 and 2024	9,389	9,970
Prepaid expenses and other current assets	7,169	3,186
Total current assets	<u>21,835</u>	<u>14,541</u>
Property and equipment	254,017	238,064
Less accumulated depreciation	(223,242)	(225,085)
Property and equipment, net	<u>30,775</u>	<u>12,979</u>
Operating lease right-of-use assets	3,036	3,002
Intangibles, net	364	348
Total assets	<u>\$ 56,010</u>	<u>\$ 30,870</u>
Liabilities and Stockholders' Equity		
Current liabilities:		
Accounts payable	\$ 9,578	\$ 3,381
Accrued liabilities:		
Payroll costs and other taxes	1,474	2,014
Other	994	830
Deferred revenue	7,477	1,570
Current maturities of notes payable and finance leases	6,232	1,010
Current maturities of operating lease liabilities	1,082	1,125
Total current liabilities	<u>26,837</u>	<u>9,930</u>
Long-term liabilities:		
Notes payable and finance leases, net of current maturities	11,324	1,512
Operating lease liabilities, net of current maturities	2,024	2,131
Deferred tax liabilities, net	17	16
Total liabilities	<u>40,202</u>	<u>13,589</u>
Commitments and contingencies (Note 16)		
Stockholders' equity:		
Preferred stock-par value \$1.00 per share; 4,000,000 shares authorized, none outstanding	—	—
Common stock-par value \$0.01 per share; 35,000,000 shares authorized, 31,052,840 and 30,983,437 shares issued and outstanding at December 31, 2025 and December 31, 2024, respectively	311	310
Additional paid-in capital	157,154	157,073
Accumulated deficit	(139,560)	(137,619)
Accumulated other comprehensive loss, net	(2,097)	(2,483)
Total stockholders' equity	<u>15,808</u>	<u>17,281</u>
Total liabilities and stockholders' equity	<u>\$ 56,010</u>	<u>\$ 30,870</u>

See accompanying notes to the consolidated financial statements.

DAWSON GEOPHYSICAL COMPANY
CONSOLIDATED STATEMENTS OF OPERATIONS AND COMPREHENSIVE LOSS
(amounts in thousands, except share and per share data)

	Year Ended December 31,	
	2025	2024
Operating revenues:		
Fee Revenue	\$ 61,876	\$ 53,479
Reimbursable Revenue	13,749	20,675
	<u>75,625</u>	<u>74,154</u>
Operating costs:		
Operating expenses		
Fee operating expenses	48,860	42,346
Reimbursable operating expenses	13,749	20,675
Total operating expenses	62,609	63,021
General and administrative	9,010	9,946
Depreciation and amortization	5,670	5,736
	<u>77,289</u>	<u>78,703</u>
Loss from operations	(1,664)	(4,549)
Other income (expense):		
Interest income	117	308
Interest expense	(536)	(159)
Other income, net	148	288
	<u>148</u>	<u>288</u>
Loss before income tax	(1,935)	(4,112)
Income tax expense	(6)	(7)
Net loss	(1,941)	(4,119)
Other comprehensive income (loss):		
Net unrealized income (loss) on foreign exchange rate translation	386	(571)
	<u>386</u>	<u>(571)</u>
Comprehensive loss	\$ (1,555)	\$ (4,690)
Basic loss per share of common stock	\$ (0.06)	\$ (0.13)
Diluted loss per share of common stock	\$ (0.06)	\$ (0.13)
Weighted average equivalent common shares outstanding	31,016,792	30,879,855
Weighted average equivalent common shares outstanding - assuming dilution	31,016,792	30,879,855

See accompanying notes to the consolidated financial statements.

DAWSON GEOPHYSICAL COMPANY
CONSOLIDATED STATEMENTS OF STOCKHOLDERS' EQUITY
(amounts in thousands, except share data)

	Common Stock		Additional Paid-in Capital	Accumulated Deficit	Accumulated Other Comprehensive Loss	Total
	Number Of Shares	Amount				
Balance January 1, 2024	30,812,329	\$ 308	\$ 156,678	\$ (123,640)	\$ (1,912)	\$ 31,434
Net loss				(4,119)		(4,119)
Unrealized loss on foreign exchange rate translation					(571)	
Income tax benefit (expense)					—	
Other comprehensive loss					(571)	(571)
Dividend				(9,860)		(9,860)
Issuance of common stock as compensation	210,510	2	382			384
Shares exchanged for taxes on stock-based compensation	(39,402)	—	(76)			(76)
Stock-based compensation expense			89			89
Balance December 31, 2024	<u>30,983,437</u>	<u>\$ 310</u>	<u>\$ 157,073</u>	<u>\$ (137,619)</u>	<u>\$ (2,483)</u>	<u>\$ 17,281</u>
Net loss				(1,941)		(1,941)
Unrealized income on foreign exchange rate translation					386	
Income tax benefit (expense)					—	
Other comprehensive income					386	386
Stock-based compensation expense			129			129
Issuance of common stock as compensation	99,200	1				1
Shares exchanged for taxes on stock-based compensation	(29,797)	—	(48)			(48)
Balance December 31, 2025	<u>31,052,840</u>	<u>\$ 311</u>	<u>\$ 157,154</u>	<u>\$ (139,560)</u>	<u>\$ (2,097)</u>	<u>\$ 15,808</u>

See accompanying notes to the consolidated financial statements.

DAWSON GEOPHYSICAL COMPANY
CONSOLIDATED STATEMENTS OF CASH FLOWS
(amounts in thousands)

	Year Ended December 31,	
	2025	2024
Cash flows from operating activities:		
Net loss	\$ (1,941)	\$ (4,119)
Adjustments to reconcile net loss to net cash provided by (used in) operating activities:		
Depreciation and amortization	5,670	5,736
Non-cash operating lease cost	925	1,137
Non-cash compensation	130	473
Deferred income tax expense	—	1
Bad debt expense	177	—
Gain on disposal of assets	(439)	(409)
Other	11	(11)
Change in operating assets and liabilities:		
Decrease in accounts receivable	830	2,543
(Increase) decrease in prepaid expenses and other assets	(1,903)	5,653
Increase (decrease) in accounts payable	6,140	(128)
Decrease in accrued liabilities	(422)	(1,244)
Decrease in operating lease liabilities	(1,108)	(1,239)
Increase (decrease) in deferred revenue	5,907	(10,259)
Net cash provided by (used in) operating activities	<u>13,977</u>	<u>(1,866)</u>
Cash flows from investing activities:		
Capital expenditures, net of non-cash capital expenditures summarized below	(6,831)	(1,865)
Proceeds from disposal of assets	468	533
Proceeds from insurance claim	—	332
Proceeds from maturity of short-term investments	—	265
Acquisition of short-term investments	(370)	—
Net cash used in investing activities	<u>(6,733)</u>	<u>(735)</u>
Cash flows from financing activities:		
Principal payments on notes payable	(2,666)	(947)
Principal payments on finance leases	(934)	(680)
Borrowings on line of credit (related party)	3,500	—
Repayments on line of credit (related party)	(3,500)	—
Tax withholdings related to stock based compensation awards	(48)	(76)
Other	(35)	—
Dividends paid	—	(9,860)
Net cash used in financing activities	<u>(3,683)</u>	<u>(11,563)</u>
Effect of exchange rate changes on cash and cash equivalents and restricted cash	(39)	(223)
Net increase (decrease) in cash and cash equivalents and restricted cash	3,522	(14,387)
Cash and cash equivalents and restricted cash at beginning of period	<u>1,385</u>	<u>15,772</u>
Cash and cash equivalents at end of period	<u>\$ 4,907</u>	<u>\$ 1,385</u>
Supplemental cash flow information:		
Cash paid for interest	\$ 429	\$ 159
Cash paid for income taxes	\$ 9	\$ 59
Cash received for income taxes	\$ 70	\$ 17
Non-cash operating, investing and financing activities:		
Increase (decrease) in accrued purchases of property and equipment	\$ —	\$ (332)
Finance leases incurred	\$ 1,116	\$ 1,326
Increase in right-of-use assets and operating lease liabilities	\$ 909	\$ 977
Financed equipment purchases	\$ 15,450	\$ —
Financed insurance premiums	\$ 2,036	\$ 204

See accompanying notes to the consolidated financial statements.

DAWSON GEOPHYSICAL COMPANY

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

1. Summary of Significant Accounting Policies

Organization and Nature of Operations

The Company is a leading provider of onshore seismic data acquisition and processing services. Founded in 1952, the Company acquires and processes 2-D, 3-D and multi-component seismic data for its clients, ranging from major oil and gas companies to independent oil and gas operators as well as providers of multi-client data libraries. The Company operates in the lower 48 states of the U.S. and in Canada.

Basis of Presentation

The accompanying consolidated financial statements include the accounts of the Company. Intercompany accounts and transactions have been eliminated. In the opinion of the Company's management, the consolidated financial statements reflect all adjustments, which are normal and recurring in nature, necessary for fair financial statement presentation. The preparation of these condensed consolidated financial statements in conformity with U.S. generally accepted accounting principles ("GAAP") requires management to make estimates and assumptions that affect the amounts reported in these consolidated financial statements and accompanying notes. Actual results could differ materially from those estimates. Certain prior period amounts in the condensed consolidated financial statements may have been reclassified to conform to the current period's presentation.

These consolidated financial statements have been prepared using accounting principles generally accepted in the U.S. for interim financial information and the instructions to Form 10-K and applicable rules of Regulation S-X of the Securities and Exchange Commission (the "SEC").

Principles of Consolidation

The consolidated financial statements include the accounts of the Company and its wholly-owned subsidiaries, Dawson Operating LLC, Dawson Seismic Services Holdings, Inc., Eagle Canada, Inc., Eagle Canada Seismic Services ULC, Exploration Surveys, Inc. All significant intercompany balances and transactions have been eliminated in consolidation.

Cash Equivalents

For purposes of the consolidated financial statements, the Company considers demand deposits, certificates of deposit, overnight investments, money market funds and all highly liquid debt instruments purchased with an initial maturity of three months or less to be cash equivalents.

Allowance for Current Expected Credit Loss

The Company's allowance for credit losses reflects its current estimate expected to be incurred over the life of the financial instrument and is determined based on a number of factors. Management determines the need for any allowance for credit losses on accounts receivable based on its review of past-due accounts, its past experience of historical write-offs, its current client base, when customer accounts exceed 90 days past due and specific customer account reviews. While the collectability of outstanding client invoices is continually assessed, the inherent volatility of the energy industry's business cycle can cause swift and unpredictable changes in the financial stability of the Company's clients. With the adoption of ASU No. 2016-13 in 2020, the Company made an accounting policy election to write off accrued interest amounts by reversing interest income. The Company's allowance for credit losses was \$250,000 at January 1, 2024, December 31, 2024, and December 31, 2025.

The table below reflects all allowance for credit loss activity recorded during the years ending December 31, 2025, and December 31, 2024 (in thousands):

	Year Ended December 31,	
	2025	2024
Beginning balance	\$ (250)	\$ (250)
Additional provisions to allowance	(177)	—
Write-offs against allowance - A/R	177	—
Recoveries collected	—	—
Ending balance	<u>\$ (250)</u>	<u>\$ (250)</u>

Property and Equipment

Property and equipment is capitalized at historical cost or the fair value of assets acquired in a business combination and is depreciated over the useful life of the asset. Management's estimation of this useful life is based on circumstances that exist in the seismic industry and information available at the time of the purchase of the asset. As circumstances change and new information becomes available, these estimates could change.

Depreciation is computed using the straight-line method. When assets are retired or otherwise disposed of, the cost and related accumulated depreciation are removed from the consolidated balance sheet, and any resulting gain or loss is reflected in the results of operations for the period.

Impairment of Long-Lived Assets

Long-lived assets are tested for impairment at the asset group level when events or changes in circumstances indicate the carrying value of the asset group may not be recoverable. Recognition of an impairment charge is required if future expected undiscounted net cash flows are insufficient to recover the carrying value of the asset group and the fair value of the asset group is below its carrying value. Depending upon the facts and circumstances, when indicators of asset impairment exist, management will test the asset group for impairment through developing a forecast of future undiscounted cash flows expected to be generated by the asset group or by estimating the fair value of assets within the asset group in lieu of detailed cash flow projections. If either the future undiscounted cashflows expected to be generated by the asset group or the fair of the assets within the asset group exceeds the carrying value of the asset group no impairment would be recognized. During the year ended December 31, 2024, management tested two of its asset groups for impairment through estimating the fair value of certain assets within the asset groups using a market approach or cost approach, as applicable. Because the fair value of these assets collectively exceeded the carrying value of the asset group, no impairment charges were recognized for the year ended December 31, 2024. No impairment test was required during the year ended December 31, 2025.

Leases

The Company leases certain vehicles, seismic recording equipment, real property and office equipment under lease agreements. The Company evaluates each lease to determine its appropriate classification as an operating lease or a finance lease for financial reporting purposes. The Company is the lessee in a lease contract when we obtain the right to control the asset. The majority of our operating leases are non-cancelable operating leases for office, shop and warehouse space in Midland and Plano, Texas, and Calgary and Wheatland County, Alberta.

The assets and liabilities under finance leases are recorded at the lower of the present value of the minimum lease payments or the fair market value of the related assets. Assets under finance leases are amortized using the straight-line method over the initial lease term. Amortization of assets under finance leases is included in depreciation expense.

For operating leases, where readily determinable, the Company uses the implicit interest rate in determining the present value of future minimum lease payments. In the absence of an implicit rate, the Company uses its incremental borrowing rate based on the information available at the lease commencement date. The Company gives consideration to its outstanding debt, as well as publicly available data for instruments with similar characteristics when calculating its incremental borrowing rates. The ROU assets are amortized to operating lease cost over the lease terms on a straight-line

basis and is included in operating expense. The Company does not recognize leases with an initial term of 12 months or less and does not separate lease and non-lease components.

Several of the Company's leases include options to renew, with renewal terms that can extend from one to 10 years or more. The exercise of lease renewal options is primarily at the Company's discretion. To measure operating lease recognition, the Company evaluates its lease agreements to determine if they have economic incentives for renewal or options to purchase. The Company deems leasehold improvements as one of the few economic incentives that would entice the Company to renew a lease and all of its leasehold improvements are currently fully amortized.

Intangibles

The Company has intangible assets consisting primarily of trademarks/tradenames (which are not amortized) resulting from a business combination. The Company tests for impairment on an annual basis during the fourth quarter, and between annual tests if an event occurs or circumstances change that would more likely than not reduce the fair value of the reporting unit below its carrying amount. No impairment charges were recognized for the years ended December 31, 2025 and 2024.

Revenue Recognition

Services are provided under cancelable service contracts which usually have an original expected duration of one year or less. These contracts are either turnkey or term agreements. Under both types of agreements, the Company recognizes revenues as the services are performed. Revenue is generally recognized based on receivers laid out and picked up compared to total receivers anticipated to be recorded on the survey using the total estimated revenue for the service contract. In the case of a cancelled service contract, the client is billed and revenue is recognized for any third party charges and square miles of data recorded up to the date of cancellation.

The Company receives reimbursements for certain out-of-pocket expenses under the terms of the service contracts. The amounts billed to clients are included at their gross amount in the total estimated revenue for the service contract.

Clients are billed as permitted by the service contract. Contract assets and contract liabilities are the result of timing differences between revenue recognition, billings and cash collections. If billing occurs prior to the revenue recognition or billing exceeds the revenue recognized, the amount is considered deferred revenue and a contract liability. Conversely, if the revenue recognition exceeds the billing, the excess is considered an unbilled receivable and a contract asset. As services are performed, those deferred revenue amounts are recognized as revenue.

In some instances, third-party permitting, surveying, drilling, helicopter, equipment rental and mobilization costs that directly relate to the contract are utilized to fulfill the contract obligations. These fulfillment costs are capitalized in other current assets and generally amortized based on receivers laid out and picked up compared to total receivers anticipated to be recorded on the survey using the total estimated fulfillment costs for the service contract.

Estimates for total revenue and total fulfillment cost on any service contract are based on certain qualitative and quantitative judgments supported by underlying facts. Management considers a variety of factors such as whether various components of the performance obligation will be performed internally or externally, cost of third party services, and facts and circumstances unique to the performance obligation in making these estimates.

Additionally, the Company's policy includes (i) ignoring the financing component when estimating the transaction price for service contracts completed within one year, (ii) excluding sales tax collected from the customer when determining the transaction price, and (iii) expensing incremental costs to obtain a customer contract if the amortization period for those costs would otherwise be one year or less. See note 15 for additional disclosures related to disaggregated revenue.

Segments

Tony Clark, Chief Executive Officer, is our current chief operating decision maker. Our chief operating decision maker reviews the discrete segment financial information on a geographic basis for the US operations and Canada Operations. The revenue for both of the Company's segments is generated by the same services, which utilize the same

type of equipment and personnel. The performance of our segments is evaluated primarily on Adjusted EBITDA. We define Adjusted EBITDA as our net income (loss), before (i) interest expense, net, (ii) income tax expense or benefit, (iii) depreciation and amortization and (iv) non-recurring and other charges, such as strategic transaction costs or severance expenses. As a result, our business has two reportable segments, US operations and Canada Operations. We have included disclosures about our two reportable segments for all periods presented herein. See Note 15 for additional disclosures related to our reportable segments.

Stock-Based Compensation

The Company measures all stock-based compensation awards, which include stock options, restricted stock, restricted stock units and common stock awards, using the fair value method and recognizes compensation expense, net of actual forfeitures, as operating or general and administrative expense, as appropriate, in the Consolidated Statements of Operations and Comprehensive Loss on a straight-line basis over the vesting period of the related awards.

Foreign Currency Translation

The U.S. Dollar is the reporting currency for all periods presented. The functional currency of the Company's foreign subsidiaries is generally the local currency. Any transactions denominated in a currency other than the functional currency are remeasured with the resulting unrealized gain or loss recognized in the Consolidated Statements of Operations and Comprehensive Loss as other income (expense). All assets and liabilities in the functional currency are then translated into U.S. Dollars at the exchange rate on the consolidated balance sheet date. Income and expenses are translated using the exchange rate applicable to each transaction. Equity transactions are translated using historical exchange rates. Adjustments resulting from translation are recorded as a separate component of accumulated other comprehensive income (loss) in the Consolidated Balance Sheets. Realized foreign currency transaction gains (losses) are included in the Consolidated Statements of Operations and Comprehensive Loss as other income (expense).

Income Taxes

The Company accounts for income taxes by recognizing amounts of taxes payable or refundable for the current year, and by using an asset and liability approach in recognizing the amount of deferred tax assets and liabilities for the future tax consequences of events that have been recognized in its financial statements or tax returns. The Company determines deferred taxes by identifying the types and amounts of existing temporary differences, measuring the total deferred tax asset or liability using the applicable tax rate in effect for the year in which those temporary differences are expected to be recovered or settled. The effect of a change in tax rates of deferred tax assets and liabilities is recognized in income in the year of an enacted rate change. The deferred tax asset is reduced by a valuation allowance if, based on available evidence, it is more likely than not that some portion or all of the deferred tax asset will not be realized. The Company's methodology for recording income taxes requires judgment regarding assumptions and the use of estimates, including determining our annual effective tax rate and the valuation of deferred tax assets, which can create a variance between actual results and estimates and could have a material impact on its provision or benefit for income taxes. Due to recent operating losses and valuation allowances, the Company may recognize reduced or no tax benefits on future losses on the Consolidated Statements of Operations and Comprehensive Loss. The Company's effective tax rates differ from the statutory federal rate of 21% for certain items such as state and local taxes, valuation allowances, and non-deductible expenses. The tax years that are open to examination for the U.S. are for years after 2021, for Canada and Texas it is years after 2020.

Use of Estimates in the Preparation of Financial Statements

Preparation of the accompanying consolidated financial statements in conformity with GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of certain assets and liabilities at the date of the consolidated financial statements and the reported amounts of revenues and expenses during the reporting period. The most sensitive estimates involve the Company's estimates of the valuation allowance recorded against deferred tax assets, which include consideration of historical and forecasted operating results, and in the case of an indication of impairment of long-lived assets, the estimated fair value of asset groups for which impairment is indicated. Because of the use of assumptions and estimates inherent in the reporting process, actual results could differ from those estimates.

Risks and uncertainties

Our ability to be profitable in the future will depend on many factors beyond our control, but primarily on the level of demand for land-based seismic data acquisition services by oil and natural gas exploration and development companies. We incurred net losses of \$1.9 million for the year ended December 31, 2025, and \$4.1 million for the year ended December 31, 2024. As of December 31, 2025, we had \$4.9 million in cash, and a negative working capital balance of \$5.0 million. We believe that our cash flows from operations, and our current financial position are adequate to fund our obligations and continued operations.

Subsequent events

Management has considered subsequent events after December 31, 2025 and through the date on which these financial statements were issued. Significant subsequent events have been reflected within Note 3.

2. Short-Term Investments

The Company had short-term investments at December 31, 2025, of \$370,000 consisting of certificates of deposit with original maturities greater than three months but less than a year. These certificates of deposit are pledged as collateral under an outstanding letter of credit. See Note 7 for more information regarding the Company's debt. The Company had no short-term investments at December 31, 2024.

3. Equipment Purchase Agreement

In August 2025, Dawson Operating LLC ("Dawson Operating"), a wholly-owned subsidiary of Dawson Geophysical Company, entered into an equipment purchase agreement with GTC, Inc. ("GTC"), a wholly-owned subsidiary of Geospace Technologies Corporation ("Geospace"), pursuant to which, among other things, Dawson Operating agreed to acquire new single point node channels from GTC for an aggregate purchase price of approximately \$24.2 million (the "Equipment Purchase Agreement") subject to the terms and conditions thereof. The Company paid cash of approximately \$4.8 million upon execution of the Equipment Purchase Agreement, agreed to pay approximately \$1.2 million in cash upon final delivery, and agreed to finance approximately \$18.2 million through separate promissory notes to be issued in connection with each delivery of equipment (each, a "Geospace Note" and collectively, the "Geospace Notes"). Each Geospace Note is payable by Dawson Geophysical Company and Dawson Operating, jointly and severally, to GTC. The Geospace Notes will each have a term of 36 months, bear a fixed interest rate of 8.75% annually and may be prepaid in whole or in part at any time without penalty. As of December 31, 2025, we have taken delivery of \$20.9 million of equipment and issued five Geospace Notes with an aggregate principal of approximately \$15.5 million.

In January of 2026, the Company received the sixth and final delivery of equipment and executed the sixth and final promissory note for approximately \$2.7 million.

4. Fair Value of Financial Instruments

At December 31, 2025 and 2024, the Company's financial instruments included cash and cash equivalents, short-term investments in certificates of deposit, accounts receivable, other current assets, accounts payable, other current liabilities, notes payable, finance leases and operating lease liabilities. Due to the short-term maturities of cash and cash equivalents, accounts receivable, other current assets, accounts payable and other current liabilities, the carrying amounts approximate fair value at the respective balance sheet dates. The carrying value of the notes payable, finance leases and operating lease liabilities approximate their fair value based on a comparison with the prevailing market interest rates. Due to the short-term maturities of the Company's investments in certificates of deposit, the carrying amounts approximate fair value at December 31, 2025. The fair values of the Company's notes payable, finance leases, operating lease liabilities and investments in certificates of deposit are level 2 measurements in the fair value hierarchy.

5. Property and Equipment

Property and equipment, together with the related estimated useful lives at December 31, 2025 and 2024, were as follows (in thousands):

	December 31,		Useful Lives
	2025	2024	
Land	\$ 501	\$ 501	-
Buildings and other	10,890	10,064	3 to 40 years
Recording equipment	156,372	140,307	5 to 10 years
Vibrator energy sources	65,298	64,997	5 to 15 years
Vehicles	20,956	22,195	1.5 to 10 years
	254,017	238,064	
Less accumulated depreciation	(223,242)	(225,085)	
Property and equipment, net	<u>\$ 30,775</u>	<u>\$ 12,979</u>	

6. Supplemental Consolidated Financial Statement Information

Other Current Assets and Other Current Liabilities

Prepaid expenses and other current assets consist of the following at December 31, 2025 and 2024 (in thousands):

	December 31,	
	2025	2024
Prepaid expenses	\$ 2,440	\$ 1,770
Other assets	893	1,025
Contract assets	3,836	391
Other current assets	<u>\$ 7,169</u>	<u>\$ 3,186</u>

Other current liabilities consisted of the following at December 31, 2025 and 2024 (in thousands):

	December 31,	
	2025	2024
Accrued Payables	\$ 725	\$ 607
Accrued self-insurance reserves	145	176
Other accrued expenses and current liabilities	124	47
Other current liabilities	<u>\$ 994</u>	<u>\$ 830</u>

Related Party Transactions

For the year ending December 31, 2025, the Company incurred related party expenses of \$217,000 related to hauling charges. During the year ended December 31, 2025, the Company maintained a revolving credit note with a related party finance company, further discussed in Note 7. These transactions occurred with various commonly controlled companies of Wilks Brothers, LLC, the holder of approximately 80% of the Company's outstanding stock. As of December 31, 2025, the Company had approximately \$32,000 of outstanding related party accounts payable.

For the year ending December 31, 2024, the Company incurred related party expenses of \$187,000 related to hauling charges, \$9,000 related to entertainment expenses and \$6,000 related to the merger expenses paid to various commonly controlled companies of Wilks Brothers, LLC. For the year ended December 31, 2024, the Company recorded approximately \$30,000 of related party revenue from a commonly controlled company of Wilks Brothers, LLC. As of December 31, 2024, the Company had approximately \$26,000 of outstanding related party accounts payable and no outstanding related party accounts receivable.

Deferred Costs and unbilled receivables

Following is a summary of balances of and changes in contract assets, which include unbilled receivables and deferred costs (in thousands):

	<u>2025</u>	<u>2024</u>
Beginning Balance	\$ 391	\$ 4,318
Billings and costs recognized in the current year that were included in the beginning balance	(391)	(4,318)
Unbilled receivables and deferred costs incurred related to uncompleted contracts at year end	3,836	391
Ending Balance	<u>\$ 3,836</u>	<u>\$ 391</u>

The amount of total deferred costs amortized for the years ended December 31, 2025 and 2024, was \$15.8 million and \$24.9 million, respectively. There were no material impairment losses incurred during these periods.

Deferred Revenue

Following is a summary of balances of and changes in deferred revenue (in thousands):

	<u>2025</u>	<u>2024</u>
Beginning Balance	\$ 1,570	\$ 11,829
Revenue recognized in the current year that was included in the beginning balance	(1,570)	(11,829)
Current period unearned revenue related to uncompleted contracts at year end	7,477	1,570
Ending Balance	<u>\$ 7,477</u>	<u>\$ 1,570</u>

As work is performed, revenue is recognized and the corresponding liability balance of deferred revenue is reduced. During the years ended December 31, 2025 and 2024, the Company recognized revenue of \$8.4 million and \$7.6 million, respectively, related to uncompleted contracts at December 31, 2025 and 2024, respectively.

Accounts Receivable

Following is a summary of balances of accounts receivable (in thousands):

	2025	2024
Beginning Balance	\$ 9,970	\$ 12,735
Ending Balance	\$ 9,389	\$ 9,970

7. Debt

Equify Revolving Credit Note (related party)

On October 31, 2025, Dawson Geophysical Company (the “Company”) and Dawson Operating LLC, a Texas limited liability company and a wholly owned subsidiary of the Company (“Dawson Operating”) and together with the Company, the “Borrowers”), entered into a Revolving Credit Note (the “Revolving Credit Note”) in favor of Equify Financial, as lender (the “Lender”). Dan Wilks and Farris Wilks, together with certain of their affiliates, collectively hold a controlling interest in the Company and in Equify.

Pursuant to the Revolving Credit Note, the Borrowers, jointly and severally, may, from time to time until November 20, 2028, request loans from the Lender for up to an aggregate principal amount of \$5,035,032. The loans outstanding under the Revolving Credit Note are payable by the Borrowers in thirty-six (36) monthly installments of principal in the amount of \$139,862, together with all accrued and unpaid interest on the outstanding principal balance thereunder, commencing on December 20, 2025, and continuing thereafter until the maturity date. The interest rate applicable to loans outstanding under the Revolving Credit Note is a rate per annum equal to 13%.

The maximum borrowing limit under the Revolving Credit Note is initially \$5,035,032, and such amount is reduced by \$139,862 on each monthly payment date. During the year ended December 31, 2025, the Company borrowed and repaid approximately \$3.5 million on this revolving credit note. As of December 31, 2025 the Company accrued interest of \$40,000 associated with this borrowing. As of December 31, 2025 the amount available to draw on this revolving credit note was approximately \$4.9 million, and there were no amounts outstanding. The Borrowers may prepay up to 75% of the then outstanding principal and accrued but unpaid interest at any time without a prepayment fee.

The obligations under the Revolving Credit Note are secured by a lien on the Company’s vibrator energy source vehicles, pursuant to a Security Agreement by and between the Company and Equify, dated as of October 31, 2025.

Letters of Credit

As of December 31, 2025, the Company had one letter of credit in the amount of \$370,000 to support insurance policies for the Company. The letter of credit is secured by a certificate of deposit with First Financial Bank.

Other Indebtedness

As of December 31, 2025 the Company has five Geospace notes payable related to equipment purchases discussed in Note 3, totaling \$14.7 million.

As of December 31, 2025, the Company has two notes payable to finance companies for various insurance premiums totaling \$258,000.

In addition, the Company leases certain seismic recording equipment and vehicles under leases classified as finance leases. The Company’s Consolidated Balance Sheets as of December 31, 2025 and 2024 include finance lease liabilities of \$2.6 million and \$2.4 million, respectively.

The company did not have any restricted cash during the year ended December 31, 2025. During the year ended December 31, 2024 the Company had a restricted cash deposit of \$5 million that was released on May 2, 2024.

Maturities of Debt

The Company's aggregate principal amount of outstanding notes payable and the interest rates and monthly payments as of December 31, 2025 and 2024 are as follows (in thousands):

	<u>December 31, 2025</u>	<u>December 31, 2024</u>
Geospace Notes payable		
Aggregate principal amount outstanding	14,731	—
Interest rate	8.75%	

	<u>December 31, 2025</u>	<u>December 31, 2024</u>
Notes payable to finance company for insurance		
Aggregate principal amount outstanding	\$ 258	\$ 168
Interest rates range from 6.35% to 9.47%		

The Company's aggregate maturities of notes payable at December 31, 2025 are as follows (in thousands):

January 2026 - December 2026	\$ 5,137
January 2027 - December 2027	5,219
January 2028 - December 2028	4,633
Obligations under notes payable	<u>\$ 14,989</u>

The Company's aggregate maturities of finance leases at December 31, 2025 are as follows (in thousands):

January 2026 - December 2026	\$ 1,095
January 2027 - December 2027	877
January 2028 - December 2028	440
January 2029 - December 2029	150
January 2030 - December 2030	5
Obligations under finance leases	<u>\$ 2,567</u>

Interest rates on these leases ranged from 4.86% to 8.74%.

8. Leases

The Company leases certain vehicles, seismic recording equipment, real property and office equipment under lease agreements. The Company evaluates each lease to determine its appropriate classification as an operating lease or finance lease for financial reporting purposes. The Company is the lessee in a lease contract when we obtain the right to control the asset. The majority of our operating leases are non-cancelable operating leases for office, shop and warehouse space in Midland and Plano, Texas and Calgary and Wheatland County, Alberta.

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The components of lease cost for the years ended December 31, 2025 and 2024 were as follows (in thousands):

	Year Ended December 31,	
	2025	2024
Finance lease cost		
Depreciation of finance lease assets	\$ 1,955	\$ 833
Interest on lease liabilities	355	137
Total finance lease cost	<u>2,310</u>	<u>970</u>
Operating lease cost	856	991
Short-term lease cost	—	—
Total lease cost	<u>\$ 3,166</u>	<u>\$ 1,961</u>

Supplemental cash flow information related to leases for the years ended December 31, 2025 and 2024 was as follows (in thousands):

	Year Ended December 31,	
	2025	2024
Cash paid for amounts included in the measurement of lease liabilities		
Operating cash flows from operating leases	\$ (1,228)	\$ (1,359)
Operating cash flows from finance leases	\$ (355)	\$ (137)
Financing cash flows from finance leases	\$ (934)	\$ (680)
Right-of-use assets obtained in exchange for lease obligations		
Operating leases	\$ 909	\$ 977
Finance leases	\$ 1,116	\$ 1,326

Supplemental balance sheet information related to leases as of December 31, 2025 and 2024 was as follows (in thousands):

	December 31,	
	2025	2024
Operating leases		
Operating lease right-of-use assets	\$ 3,036	\$ 3,002
Operating lease liabilities - current	\$ 1,082	\$ 1,125
Operating lease liabilities - long-term	2,024	2,131
Total operating lease liabilities	<u>\$ 3,106</u>	<u>\$ 3,256</u>
Finance leases		
Property and equipment, at cost	\$ 13,121	\$ 12,005
Accumulated depreciation	(10,285)	(9,044)
Property and equipment, net	<u>\$ 2,836</u>	<u>\$ 2,961</u>
Finance lease liabilities - current	\$ 1,095	\$ 842
Finance lease liabilities - long-term	1,472	1,512
Total finance lease liabilities	<u>\$ 2,567</u>	<u>\$ 2,354</u>
Weighted average remaining lease term		
Operating leases	3.9 years	3.1 years
Finance leases	2.3 years	2.7 years
Weighted average discount rate		
Operating leases	5.97%	5.27%
Finance leases	6.09%	6.44%

Maturities of lease liabilities at December 31, 2025 are as follows (in thousands):

	Operating Leases	Finance Leases
January 2026 - December 2026	\$ 1,238	\$ 1,223
January 2027 - December 2027	836	942
January 2028 - December 2028	650	465
January 2029 - December 2029	619	155
January 2030 - December 2030	103	5
Thereafter	—	—
Total payments under lease agreements	3,446	2,790
Less imputed interest	(340)	(223)
Total lease liabilities	<u>\$ 3,106</u>	<u>\$ 2,567</u>

9. Stock-Based Compensation

Since the date of its effectiveness on May 5, 2016, the Company issues new grants of stock-based awards pursuant to the Dawson Geophysical Company 2016 Stock and Performance Incentive Plan (the “2016 Plan”). All of the Company’s prior plans have expired pursuant to their terms and no awards previously granted under prior plans remain outstanding. The awards outstanding and available under the 2016 Plan, as restated in 2020, and their associated accounting treatment are discussed below.

In 2016, the Company adopted the 2016 Plan, which provides for the issuance of up to 1,000,000 shares of authorized Company common stock, which authorized amount was increased to 1,050,000 as a result of the 5% stock dividend approved by the Board on May 1, 2018. At the annual shareholders’ meeting on June 9, 2020, the Company’s shareholders approved a restated version of the 2016 Plan (the “Restated 2016 Plan”), which authorized an additional 1,000,000 shares. The total aggregate numbers of shares of Common Stock reserved under the Restated 2016 Plan is 2,050,000 shares. As of December 31, 2025, there were approximately 773,976 shares available for future issuance. The Restated 2016 Plan provides for the issuance of stock-based compensation awards, including stock options, common stock, restricted stock, restricted stock units and other forms. Stock option grant prices awarded under the Restated 2016 Plan may not be less than the fair market value of the common stock subject to such option on the grant date, and the term of stock options shall extend no more than ten years after the grant date. The Restated 2016 Plan terminates June 9, 2030.

The Company’s employees and officers that hold unvested restricted stock awarded during 2016 or thereafter are not entitled to dividends when the Company pays dividends.

Impact of Stock-Based Compensation

The following table summarizes stock-based compensation expense, which is included in operating or general and administrative expense, as appropriate, in the Consolidated Statements of Operations and Comprehensive Loss for the years ended December 31, 2025 and 2024 (in thousands):

	Year Ended December 31,	
	2025	2024
Restricted stock unit awards	\$ 110	\$ 89
Common stock awards	20	384
Total compensation expense	<u>\$ 130</u>	<u>\$ 473</u>

Stock Options

There was no stock option activity during the years ended December 31, 2025 and 2024. There were no outstanding stock options as of December 31, 2025 or 2024.

Restricted Stock Awards

There was no restricted stock award activity during the years ended December 31, 2025 and 2024.

Restricted Stock Unit Awards

A summary of the status of the Company's nonvested restricted stock unit awards as of December 31, 2025 and activity during the year then ended is as follows:

	Number of Restricted Stock Unit Awards	Weighted Average Grant Date Fair Value
Nonvested as of December 31, 2024	92,500	\$ 1.94
Granted	250,000	\$ 2.24
Vested	(87,100)	\$ 1.94
Cash Settlement	—	—
Forfeited	(5,400)	\$ 1.94
Nonvested as of December 31, 2025	<u>250,000</u>	<u>\$ 2.24</u>

The Company granted 250,000 restricted stock unit awards during the year ended December 31, 2025 with a weighted average grant date fair value of \$2.24. The Company granted 96,700 restricted stock unit awards during the year ended December 31, 2024 with a weighted average grant date fair value of \$1.94. The fair value of restricted stock unit awards equals the market price of the Company's stock on the grant date and generally vest in one year, or in annual increments over three years.

As of December 31, 2025, there were approximately \$528,000 of unrecognized compensation costs related to nonvested restricted stock unit awards. These costs are expected to be recognized over a weighted average period of 2.82 years.

Common Stock Awards

The Company granted no common stock awards to outside directors during the year ended December 31, 2025. The Company granted 76,660 common stock awards with immediate vesting to outside directors with a weighted average grant date fair value of \$1.63 during the year ended December 31, 2024.

10. Employee Benefit Plans

The Company provides a 401(k) plan as part of its employee benefits package in order to retain quality personnel. The Company elected to match 100% of the employee contributions up to a maximum of 6% of the participant's applicable compensation under its 401(k) plan for the years ended December 31, 2025 and 2024. The Company's matching contributions under its 401(k) plan for the years ended December 31, 2025 and 2024 were approximately \$584,000 and \$568,000, respectively.

11. Advertising Costs

Advertising costs are charged to expense as incurred. Advertising costs for the years ended December 31, 2025 and 2024 totaled \$61,000 and \$40,000, respectively.

12. Income Taxes

Upon adoption of ASU 2023-09, *Improvements to Income Tax Disclosures*, as described in Note 17, Recently Issued Accounting Policies, cash paid for income taxes, net of refunds, during the year ended December 31, 2025 was as follows (in thousands):

	December 31,	
	2025	2024
Federal	\$ (70)	\$ —
State:		
Texas	9	42
Foreign		
Canada	—	—
Total cash (received) paid for income taxes, net of refunds	<u>\$ (61)</u>	<u>\$ 42</u>

The Company's components of (loss) income before income tax, were as follows (in thousands):

	Year Ended December 31,	
	2025	2024
Domestic	\$ (4,076)	\$ (4,900)
Foreign	2,141	788
Loss before income tax	<u>\$ (1,935)</u>	<u>\$ (4,112)</u>

The Company's components of income tax benefit (expense) were as follows (in thousands):

	Year Ended December 31,	
	2025	2024
Current federal benefit	\$ —	\$ —
Current state expense	(6)	(6)
Deferred federal (expense) benefit	(14)	5
Deferred state benefit (expense)	14	(6)
Income tax expense	<u>\$ (6)</u>	<u>\$ (7)</u>

The income tax provision differs from the amount computed by applying the statutory federal income tax rate to loss before income tax as follows (in thousands):

	Year Ended December 31,			
	2025		2024	
U.S Federal statutory tax rate	\$ 406	21%	\$ 864	21.0%
State Income Tax Expense, net of federal benefit including change in Valuation Allowance (a)	(93)	(5)%	(323)	(8.0)%
Change in Valuation Allowance (b)	(309)	(16)%	(443)	(11.0)%
True Up	49	3%	(11)	0.0%
Nontaxable or nondeductible items				
Meals and Entertainment	(56)	(3)%	(88)	(2.0)%
Other	(3)	0%	(6)	0.0%
Income tax expense	\$ (6)	0%	\$ (7)	0%

- (a) State tax in New Mexico and Texas made up the majority (greater than 50%) of the tax effect in this category.
- (b) Valuation allowance is inclusive of Canadian operations, which is classified as a foreign disregarded entity for U.S. federal tax purposes.

The principal components of the Company's net deferred tax assets (liabilities) (in thousands) were as follows:

	December 31,	
	2025	2024
Deferred tax assets:		
Federal tax net operating loss ("NOL") carryforward	\$ 16,636	\$ 16,596
Foreign tax NOL carryforward	5,892	6,342
State tax NOL carryforward	2,999	2,630
Intangible Assets - Breckenridge	938	935
Accrued severance	—	250
Other comprehensive income	505	583
Foreign deferred taxes	262	262
Property and equipment	333	—
Other	173	294
Gross deferred tax assets	27,738	27,892
Less valuation allowances	(27,703)	(27,527)
Net deferred tax assets	35	365
Deferred tax liabilities:		
Right-of-use assets	(52)	—
Property and equipment	—	(381)
Net deferred tax liabilities	\$ (17)	\$ (16)
Domestic deferred tax liabilities	\$ (17)	\$ (16)
Foreign deferred tax liabilities	—	—
Net deferred tax liabilities	\$ (17)	\$ (16)

At December 31, 2025, the Company had a gross NOL for U.S. federal income tax purposes of approximately \$174 million but expects approximately \$94.8 million to expire unused with the remaining NOL beginning to expire in 2027. Losses incurred after the year ended December 31, 2017 have no expiration. The Company will carry forward the tax benefits related to federal net NOL of approximately \$16.6 million. The Company also had state net NOLs that will affect state taxes of approximately \$3.8 million at December 31, 2025. State NOLs began to expire in 2015 and continue to expire each year. The Company also had a Canadian gross NOL of \$22.7 million that will begin to expire in 2037.

In evaluating the possible sources of taxable income during 2025 and 2024, the Company determined it is more likely than not that the remaining deferred tax assets will not be realizable. As a result, the Company recorded and maintained a full valuation allowance against foreign deferred tax assets and its federal and state deferred tax assets with

the exception of its trademark intangible. The change in valuation allowance amounted to \$0.4 million and \$1.1 million for the years ended December 31, 2025 and 2024, respectively, including amounts recorded as a component of other comprehensive income or loss.

At December 31, 2025 and 2024, the Company did not have any uncertain tax positions. The Company's policy is to recognize interest and penalties related to an uncertain tax position in income tax expense. The Company did not have any material income tax interest or penalties for the years ended December 31, 2025 and 2024.

13. Net Loss per Share

Basic net loss per share is computed by dividing the net loss by the weighted average shares outstanding. Diluted loss per share is computed by dividing the net loss by the weighted average diluted shares outstanding.

The computation of basic and diluted loss per share was as follows (in thousands, except share and per share data):

	Year Ended December 31,	
	2025	2024
Net loss	\$ (1,941)	\$ (4,119)
Weighted average common shares outstanding		
Basic	31,016,792	30,879,855
Dilutive common stock options, restricted stock unit awards and restricted stock awards	—	—
Diluted	31,016,792	30,879,855
Basic loss per share of common stock	\$ (0.06)	\$ (0.13)
Diluted loss per share of common stock	\$ (0.06)	\$ (0.13)

The Company had a net loss in the years ended December 31, 2025 and 2024. As a result, all stock options, restricted stock unit awards, and restricted stock awards were anti-dilutive and excluded from weighted average shares used in determining the diluted loss per share of common stock for the respective periods.

The following weighted average potentially dilutive securities have been from the calculation of diluted loss per share of common stock, as their effect would be anti-dilutive for the years ended December 31, 2025 and 2024:

	Year Ended December 31,	
	2025	2024
Restricted stock units	88,529	47,849
Total	88,529	47,849

14. Major Clients

The Company has two operating segments, U.S and Canada, all of the clients whose revenue exceeded 10% of total revenue during the years ended December 31, 2025 and 2024, were U.S. segment clients. Sales to these clients, as a percentage of operating revenues that exceeded 10%, were as follows:

	Year Ended December 31,	
	2025	2024
A	51%	29%
B	—	14%

15. Segments

The U.S. and Canada are the only operating segments for the Company.

The CODM manages and assesses the performance of the reportable segments by their adjusted EBITDA. The Company defines adjusted EBITDA as our net income (loss), before (i) interest expense, net, (ii) income tax expense or benefit, (iii) depreciation and amortization and (iv) non-recurring and other charges, such as strategic transaction costs or severance expenses. The CODM reviews the adjusted EBITDA of the Company's reportable segments, which drives the evaluation of the performance of the Company's reportable segments and allocation of resources to those segments. The significant expense categories reviewed by the CODM are those presented on the face of the consolidated statement of operations.

Beginning in the year ended December 31, 2024, a portion of the management charges incurred by the U.S. segment were allocated to the Canadian segment based upon an activity level determined to be appropriate by management. These charges totaled approximately \$0.3 million and \$0.3 million for the years ended December 31, 2025 and 2024, respectively.

Disclosures of net property and equipment, capital expenditures and right-of-use assets are excluded because such information is not regularly reviewed by the CODM in making resource allocation decisions.

The following tables present the Company's income statements by operating segment (in thousands):

	Year Ended December 31, 2025		
	USA Operations	Canada Operations	Consolidated
Operating revenues			
Fee revenue	\$ 46,350	\$ 15,526	\$ 61,876
Reimbursable revenue	13,484	265	13,749
	59,834	15,791	75,625
Operating costs:			
Fee operating expenses	37,748	11,112	48,860
Reimbursable operating expenses	13,484	265	13,749
Operating expenses	51,232	11,377	62,609
General and administrative	7,565	1,445	9,010
Depreciation and amortization	4,859	811	5,670
	63,656	13,633	77,289
Income (loss) from operations	(3,822)	2,158	(1,664)
Other income (expense):			
Interest income	92	25	117
Interest expense	(487)	(49)	(536)
Other income (expense), net	141	7	148
Income (loss) before income tax	(4,076)	2,141	(1,935)
Current	(6)	—	(6)
Deferred	—	—	—
Income tax expense	(6)	—	(6)
Net income (loss)	\$ (4,082)	\$ 2,141	\$ (1,941)
Adjusted EBITDA	\$ 1,706	\$ 2,976	\$ 4,682

	Year Ended December 31, 2024		
	USA Operations	Canada Operations	Consolidated
Operating revenues			
Fee revenue	\$ 40,748	\$ 12,731	\$ 53,479
Reimbursable revenue	20,481	194	20,675
	<u>61,229</u>	<u>12,925</u>	<u>74,154</u>
Operating costs:			
Fee operating expenses	32,797	9,549	42,346
Reimbursable operating expenses	20,481	194	20,675
Operating expenses	53,278	9,743	63,021
General and administrative	8,542	1,404	9,946
Depreciation and amortization	4,752	984	5,736
	<u>66,572</u>	<u>12,131</u>	<u>78,703</u>
(Loss) income from operations	(5,343)	794	(4,549)
Other income (expense):			
Interest income	260	48	308
Interest expense	(114)	(45)	(159)
Other income (expense), net	297	(9)	288
(Loss) income before income tax	(4,900)	788	(4,112)
Income tax benefit (expense)	(7)	—	(7)
Net (loss) income	<u>\$ (4,907)</u>	<u>\$ 788</u>	<u>\$ (4,119)</u>
Adjusted EBITDA	<u>\$ 192</u>	<u>\$ 1,769</u>	<u>\$ 1,961</u>

The reconciliation of the Company's Adjusted EBITDA to its net (loss) income, which is the most directly comparable GAAP financial measure, is provided in the following table (in thousands):

	Year Ended December 31,					
	2025 US	2025 CA	2025 Consol.	2024 US	2024 CA	2024 Consol.
Net (loss) income	\$ (4,082)	\$ 2,141	\$ (1,941)	\$ (4,907)	\$ 788	\$ (4,119)
Depreciation and amortization	4,859	811	5,670	4,752	984	5,736
Interest expense (income), net	395	24	419	(146)	(3)	(149)
Income tax expense	6	—	6	7	—	7
EBITDA	1,178	2,976	4,154	(294)	1,769	1,475
Strategic transaction costs	528	—	528	—	—	—
Severance expense	—	—	—	486	—	486
Adjusted EBITDA	<u>\$ 1,706</u>	<u>\$ 2,976</u>	<u>\$ 4,682</u>	<u>\$ 192</u>	<u>\$ 1,769</u>	<u>\$ 1,961</u>

The following table presents the Company's total assets by operating segment (in thousands):

	December 31, 2025	December 31, 2024
Total Assets		
United States	\$ 48,577	\$ 21,257
Canada	7,433	9,613
Total Assets	<u>\$ 56,010</u>	<u>\$ 30,870</u>

16. Commitments and Contingencies

From time to time, the Company is a party to various legal proceedings arising in the ordinary course of business. Although the Company cannot predict the outcomes of any such legal proceedings, management believes that the resolution of pending legal actions will not have a material adverse effect on the Company's consolidated financial condition, results of operations or liquidity, as the Company believes it is adequately indemnified and insured.

Additionally, the Company experiences contractual disputes with its clients from time to time regarding the payment of invoices or other matters. While the Company seeks to minimize these disputes and maintain good relations with its clients, the Company has experienced in the past, and may experience in the future, disputes that could affect its revenues and results of operations in any period.

17. Recently Issued Accounting Pronouncements

In December 2023, the FASB issued ASU 2023-09, *Income Taxes (Topic 740): Improvements to Income Tax Disclosures* (“ASU 2023-09”). ASU 2023-09 seeks to improve transparency of income tax disclosures by requiring consistent categories and greater disaggregation of information in the rate reconciliation and income taxes paid disclosures. The updated guidance is effective for the Company on January 1, 2025. The Company adopted this ASU 2023-09 for the fiscal year ended December 31, 2025, as required under this standard. See footnote 12.

In November 2024, the FASB issued ASU No. 2024-03, *Income Statement – Reporting Comprehensive Income – Expense Disaggregation Disclosures (Subtopic 220-40): Disaggregation of Income Statement Expenses*, ASU 2024-03 enhances the disclosures required for certain expense captions in the Company's annual and interim consolidated financial statements. This ASU is effective prospectively or retrospectively for fiscal years beginning after December 15, 2026, and for interim reporting periods beginning after December 15, 2027. Early adoption is permitted. The Company is currently evaluating the impact of this standard on our disclosures.

In July 2025, the FASB issued ASU 2025-05, *Financial Instruments Credit Losses (Topic 326): Measurement of Credit Losses for Accounts Receivable and Contract Assets*. This ASU introduces a practical expedient to simplify the application of Topic 326, Financial Instruments - Credit Losses, to current accounts receivable and current contract assets arising from revenue transactions accounted for under topic 606, Revenue from Contracts with Customers. This ASU is effective for all entities for annual reporting periods beginning after December 15, 2025, and interim reporting periods within those annual reporting periods. Early adoption is permitted in both interim and annual reporting periods in which financial statements have not yet been issued or made available for issuance. The Company is currently evaluating the impact of this standard on its disclosures.

18. Concentrations of Credit Risk

Financial instruments that potentially expose the Company to concentrations of credit risk at any given time may consist of cash and cash equivalents, restricted cash, money market funds and overnight investment accounts, short-term investments in certificates of deposit, trade and other receivables and other current assets. At December 31, 2025 and 2024, the Company had deposits with domestic and international banks in excess of federally insured limits. Management believes the credit risk associated with these deposits is minimal. Money market funds seek to preserve the value of the investment, but it is possible to lose money investing in these funds.

The Company's sales are to clients whose activities relate to oil and natural gas exploration and production. The Company generally extends unsecured credit to these clients; therefore, collection of receivables may be affected by the economy surrounding the oil and natural gas industry or other economic conditions. The Company closely monitors extensions of credit and may negotiate payment terms that mitigate risk.

DESCRIPTION OF SECURITIES

Dawson Geophysical Company (the “Company”) has one class of securities registered under Section 12 of the Securities Exchange Act of 1934, as amended (the “Exchange Act”): common stock, par value \$0.01 per share.

The following description of our common stock is a summary and does not purport to be complete. This description is based upon, and qualified in its entirety by reference to, the Company’s Amended and Restated Certificate of Formation (as amended, the “Certificate of Formation”) and the Company’s Second Amended and Restated Bylaws (the “Bylaws”), which are exhibits to this Annual Report on Form 10-K and are incorporated by reference herein, and the applicable provisions of the Texas Business Organizations Code. The description may not contain all of the information that is important to you. You should read the Certificate of Formation and Bylaws for a complete description of the rights and preferences of our common stock.

Authorized Capital Stock

The Company’s authorized capital stock consists of 35,000,000 shares of common stock, par value \$0.01 per share, and 4,000,000 shares of preferred stock, par value \$1.00 per share. As of March 31, 2026, there were 31,052,840 shares of common stock outstanding and zero shares of preferred stock outstanding.

Common Stock

Dividend Rights

We can pay dividends if, as and when declared by our Board of Directors, subject to compliance with limitations imposed by law. The holders of our common stock will be entitled to receive and share equally in these dividends as they may be declared by our Board of Directors out of funds legally available for such purpose. If we issue preferred stock, the holders of such preferred stock may have a priority over the holders of the common stock with respect to dividends.

Voting Rights

Each holder of our common stock is entitled to one vote per share and will not have any right to cumulate votes in the election of directors. Directors will be elected by a plurality of the shares actually voting on the matter. If we issue preferred stock, holders of the preferred stock may also possess voting rights.

Liquidation Rights

In the event of liquidation, dissolution or winding up of the Company, whether voluntary or involuntary, the holders of our common stock would be entitled to receive, after payment or provision for payment of all its debts and liabilities, all of the assets of the Company available for distribution. If preferred stock is issued, the holders thereof may have a priority over the holders of the common stock in the event of a liquidation or dissolution.

Preferred Stock

Our Board of Directors is authorized to fix and determine the relative rights and preferences of the shares of any series of our preferred stock and to provide for the issuance of the preferred stock. The holders of our preferred stock may have preferences over holders of our common stock in the payment of dividends, upon liquidation of the Company, in respect of voting rights and in the redemption of the capital stock of the Company. Series of preferred stock issued by the Company may also, in the discretion of our Board of Directors, be made convertible into our common stock or other securities and may have sinking fund requirements.

Our Certificate of Formation and Bylaws; Anti-Takeover Effects of Texas Law

Authorized but Unissued Capital Stock

We have authorized but unissued shares of preferred stock and common stock, and our board of directors may authorize the issuance of one or more series of preferred stock without shareholder approval.

Board Classification

If our Board of Directors were increased to nine (9) directors, it may, by resolution, divide into three equal classes. If our Board of Directors effects a board classification, the directors in each class will serve for a three-year term, one class being elected each year by our shareholders. In addition, our Certificate of Formation provides that directors may only be removed for cause by the affirmative vote of the holders of eighty percent (80%) or more of the outstanding shares of common stock of the Company. Additionally, the provisions in our Certificate of Formation concerning the supermajority vote for director removal may not be amended, altered, changed or repealed in any respect unless such action is approved by the affirmative vote of the holders of eighty percent (80%) or more of the outstanding shares of our common stock.

Action by Written Consent

Our Certificate of Formation permits any action required or permitted to be taken at any annual or special meeting of shareholders to be taken by the written consent of the holders of shares having not less than the minimum number of votes that would be necessary to take such action at a meeting at which the holders of all shares entitled to vote on the action were present and voted.

Requirements for Advance Notification of Shareholder Nominations and Proposals

Our Bylaws establish advance notice procedures with respect to shareholder proposals and the nomination of candidates for election as directors, other than nominations made by or at the direction of our Board of Directors.

Ability of the Board of Directors to Amend or Repeal the Bylaws

Our Certificate of Formation vests the power to alter, amend or repeal the Bylaws in our Board of Directors. The Bylaws provide that this power is subject to repeal or change by action of our shareholders.

Business Combinations under Texas Law

A number of provisions of Texas law, our Certificate of Formation and Bylaws could make more difficult the acquisition of the Company by means of a tender offer, a proxy contest or otherwise and the removal of incumbent officers and directors. These provisions are intended to discourage coercive takeover practices and inadequate takeover bids and to encourage persons seeking to acquire control of the Company to negotiate first with our Board of Directors.

We are subject to the provisions of Title 2, Chapter 21, Subchapter M of the Texas Business Organizations Code (the "Texas Business Combination Law"). That law provides that a Texas corporation may not engage in specified types of business combinations, including mergers, consolidations and asset sales, with a person, or an affiliate or associate of that person, who is an "affiliated shareholder." An "affiliated shareholder" is generally defined as (i) the holder of 20% or more of the corporation's voting shares or (ii) a person who, during the preceding three year period, was a holder of 20% or more of the corporation's voting shares. The law's prohibitions do not apply if:

- the business combination or the acquisition of shares by the affiliated shareholder was approved by the board of directors of the corporation before the affiliated shareholder became an affiliated shareholder; or
- the business combination was approved by the affirmative vote of the holders of at least two-thirds of the outstanding voting shares of the corporation not beneficially owned by the affiliated shareholder, at a meeting of shareholders called for that purpose, not less than six months after the affiliated shareholder became an affiliated shareholder.

Because we have a class of voting shares registered under the Exchange Act, we are considered an "issuing public corporation" for purposes of this law. The Texas Business Combination Law does not apply to the following:

- the business combination of an issuing public corporation: where the corporation's original charter or bylaws contain a provision expressly electing not to be governed by the Texas Business Combination Law; or that adopts an amendment to its charter or bylaws, by the affirmative vote of the holders, other than affiliated shareholders, of at least two-thirds of the outstanding voting shares of the corporation, expressly electing not to be governed by the Texas Business Combination Law and so long as the amendment does not take effect for 18 months following the date of the vote and does not apply to a business combination with an affiliated shareholder who became affiliated on or before the effective date of the amendment;
- a business combination of an issuing public corporation with an affiliated shareholder that became an affiliated shareholder inadvertently, if the affiliated shareholder divests itself, as soon as possible, of enough shares to no longer be an affiliated shareholder and would not at any time within the three-year period preceding the announcement of the business combination have been an affiliated shareholder but for the inadvertent acquisition;
- a business combination with an affiliated shareholder who became an affiliated shareholder through a transfer of shares by will or intestacy and continuously was an affiliated shareholder until the announcement date of the business combination; and
- a business combination of a corporation with its wholly owned Texas subsidiary if the subsidiary is not an affiliate or associate of the affiliated shareholder other than by reason of the affiliated shareholder's beneficial ownership of voting shares of the corporation.

Neither our Certificate of Formation nor our Bylaws contain any provision expressly providing that we will not be subject to the Texas Business Combination Law. The Texas Business Combination Law may have the effect of inhibiting a non-negotiated merger or other business combination involving the Company, even if that event would be beneficial to our shareholders.

Transfer Agent and Registrar

The transfer agent and registrar for our common stock is Equiniti Trust Company, LLC (formerly American Stock Transfer & Trust Company, LLC). The transfer agent's address is 48 Wall Street, Floor 23, New York, New York 10005 and its telephone number is (800) 468-9716.

Listing

Our common stock is listed on the Nasdaq Global Select under the symbol "DWSN".

SUBSIDIARIES OF THE REGISTRANT

Dawson Operating LLC, a Texas limited liability company

Eagle Canada, Inc., a Delaware corporation

Dawson Seismic Services Holdings, Inc., a Delaware corporation

Eagle Canada Seismic Services ULC, a Canadian corporation

Exploration Surveys, Inc., a Texas corporation

CONSENT OF INDEPENDENT REGISTERED PUBLIC ACCOUNTING FIRM

With respect to the following Registration Statements of Dawson Geophysical Company:

- (1) Registration Statement (Form S-8 No.333-204643) pertaining to the Legacy Dawson Plan,
- (2) Registration Statement (Form S-8 No. 333-212577) pertaining to the Dawson Geophysical Company 2016 Stock and Performance Incentive Plan, and
- (3) Registration Statement (Form S-8 No. 333-257475) pertaining to the Amended and Restated Dawson Geophysical Company 2016 Stock and Performance Incentive Plan.

We consent to the incorporation by reference of our report dated March 31, 2026, relating to the consolidated financial statements of Dawson Geophysical Company, appearing in this Annual Report on Form 10-K of Dawson Geophysical Company for the year ended December 31, 2025.

/s/ RSM US LLP

Houston, Texas
March 31, 2026

CERTIFICATIONS

I, William A. Clark, certify that:

1. I have reviewed this annual report on Form 10-K of Dawson Geophysical Company;
2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;
3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this report;
4. The registrant's other certifying officer and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13a-15(f) and 15d-15(f)) for the registrant and have:
 - (a) Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;
 - (b) Designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;
 - (c) Evaluated the effectiveness of the registrant's disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and
 - (d) Disclosed in this report any change in the registrant's internal control over financial reporting that occurred during the registrant's most recent fiscal quarter (the registrant's fourth fiscal quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the registrant's internal control over financial reporting; and
5. The registrant's other certifying officer and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the registrant's auditors and the audit committee of the registrant's board of directors (or persons performing the equivalent functions):
 - (a) All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the registrant's ability to record, process, summarize and report financial information; and
 - (b) Any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal control over financial reporting.

Dated: March 31, 2026

/s/ WILLIAM A. CLARK

William A. Clark

President and Chief Executive Officer

(Principal Executive Officer)

CERTIFICATIONS

I, Ian Shaw, certify that:

1. I have reviewed this annual report on Form 10-K of Dawson Geophysical Company;
2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;
3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this report;
4. The registrant's other certifying officer and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13a-15(f) and 15d-15(f)) for the registrant and have:
 - (a) Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;
 - (b) Designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;
 - (c) Evaluated the effectiveness of the registrant's disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and
 - (d) Disclosed in this report any change in the registrant's internal control over financial reporting that occurred during the registrant's most recent fiscal quarter (the registrant's fourth fiscal quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the registrant's internal control over financial reporting; and
5. The registrant's other certifying officer and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the registrant's auditors and the audit committee of the registrant's board of directors (or persons performing the equivalent functions):
 - (a) All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the registrant's ability to record, process, summarize and report financial information; and
 - (b) Any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal control over financial reporting.

Dated: March 31, 2026

/s/ IAN SHAW

Ian Shaw

Chief Financial Officer

(Principal Financial and Accounting Officer)

**CERTIFICATION PURSUANT TO
18 U.S.C. SECTION 1350
AS ADOPTED PURSUANT TO
SECTION 906 OF THE SARBANES-OXLEY ACT OF 2002**

In connection with the annual report of Dawson Geophysical Company (the "Company") on Form 10-K for the fiscal year ended December 31, 2025, as filed with the Securities and Exchange Commission (the "Report"), I, William A. Clark, President and Chief Executive Officer of the Company, certify, pursuant to 18 U.S.C. Section 1350, as adopted pursuant to Section 906 of the Sarbanes-Oxley Act of 2002, that to my knowledge:

- (1) The Report fully complies with the requirements of Section 13(a) or 15(d) of the Securities Exchange Act of 1934 (15 U.S.C. 78m or 78o(d)); and
- (2) The information contained in the Report fairly presents, in all material respects, the financial condition and results of operations of the Company.

Dated: March 31, 2026

/s/ WILLIAM A. CLARK

William A. Clark

President and Chief Executive Officer

(Principal Executive Officer)

**CERTIFICATION PURSUANT TO
18 U.S.C. SECTION 1350
AS ADOPTED PURSUANT TO
SECTION 906 OF THE SARBANES-OXLEY ACT OF 2002**

In connection with the annual report of Dawson Geophysical Company (the "Company") on Form 10-K for the fiscal year ended December 31, 2025, as filed with the Securities and Exchange Commission (the "Report"), I, Ian Shaw, Chief Financial Officer of the Company, certify, pursuant to 18 U.S.C. Section 1350, as adopted pursuant to Section 906 of the Sarbanes-Oxley Act of 2002, that to my knowledge:

- (1) The Report fully complies with the requirements of Section 13(a) or 15(d) of the Securities Exchange Act of 1934 (15 U.S.C. 78m or 78o(d)); and
- (2) The information contained in the Report fairly presents, in all material respects, the financial condition and results of operations of the Company.

Dated: March 31, 2026

/s/ IAN SHAW

Ian Shaw

Chief Financial Officer

(Principal Financial and Accounting Officer)
