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**UNITED STATES  
SECURITIES AND EXCHANGE COMMISSION**  
Washington, D.C. 20549

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**FORM 10-Q**

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- QUARTERLY REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934**  
For the Quarterly Period Ended **June 30, 2019**
- TRANSITION REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934**  
For the Transition Period From \_\_\_\_\_ to \_\_\_\_\_  
Commission File No. **001-32472**
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**DAWSON GEOPHYSICAL COMPANY**

(Exact name of registrant as specified in its charter)

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**Texas**  
(State or other jurisdiction of  
incorporation or organization)

**74-2095844**  
(I.R.S. Employer  
Identification No.)

**508 West Wall, Suite 800, Midland, Texas 79701**  
(Address of Principal Executive Office) (Zip Code)

Registrant's Telephone Number, Including Area Code: **432-684-3000**

Securities registered pursuant to Section 12(b) of the Act:

Title of Each Class	Name of Exchange on Which Registered	Trading Symbol
Common Stock, \$0.01 par value	The NASDAQ Stock Market	DWSN

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Indicate by check mark whether the registrant: (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the Registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days. Yes  No

Indicate by check mark whether the registrant has submitted electronically every Interactive Data File required to be submitted pursuant to Rule 405 of Regulation S-T (§232.405 of this chapter) during the preceding 12 months (or for such shorter period that the registrant was required to submit such files). Yes  No

Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, a non-accelerated filer, a smaller reporting company, or an emerging growth company. See the definitions of "large accelerated filer," "accelerated filer," "smaller reporting company," and "emerging growth company" in Rule 12b-2 of the Exchange Act.

Accelerated filer  Large accelerated filer  Smaller reporting company   
Non-accelerated filer  Emerging growth company

If an emerging growth company, indicate by check mark if the registrant has elected not to use the extended transition period for complying with any new or revised financial accounting standards provided pursuant to Section 13(a) of the Exchange Act.

Indicate by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the Exchange Act). Yes  No

Indicate the number of shares outstanding of each of the registrant's classes of common stock, as of the latest practicable date.

Title of Each Class	Outstanding at August 2, 2019
Common Stock, \$0.01 par value	23,221,655 shares

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**PART I. FINANCIAL INFORMATION**
**ITEM 1. FINANCIAL STATEMENTS (UNAUDITED)**
**DAWSON GEOPHYSICAL COMPANY**  
**CONDENSED CONSOLIDATED BALANCE SHEETS**  
**(amounts in thousands, except share data)**

	<b>June 30, 2019</b>	<b>December 31, 2018</b>
	<b>(unaudited)</b>	
<b>Assets</b>		
<b>Current assets:</b>		
Cash and cash equivalents	\$ 34,278	\$ 28,729
Short-term investments	10,583	10,583
Accounts receivable, net	16,590	25,338
Current maturities of notes receivable	65	64
Prepaid expenses and other current assets	8,863	12,311
Total current assets	<u>70,379</u>	<u>77,025</u>
Property and equipment, net	62,582	71,541
Right-of-use assets	7,165	—
Notes receivable, net of current maturities	1,421	1,447
Intangibles, net	382	379
Long-term deferred tax assets, net	287	293
Total assets	<u>\$ 142,216</u>	<u>\$ 150,685</u>
<b>Liabilities and Stockholders' Equity</b>		
<b>Current liabilities:</b>		
Accounts payable	\$ 3,922	\$ 5,427
Accrued liabilities:		
Payroll costs and other taxes	2,254	1,034
Other	3,698	3,643
Deferred revenue	8,538	10,501
Current maturities of notes payable and finance leases	5,855	6,683
Current maturities of operating lease liabilities	1,206	—
Total current liabilities	<u>25,473</u>	<u>27,288</u>
<b>Long-term liabilities:</b>		
Notes payable and finance leases, net of current maturities	3,581	6,097
Operating lease liabilities, net of current maturities	6,494	—
Deferred tax liabilities, net	73	134
Other accrued liabilities	150	150
Total long-term liabilities	<u>10,298</u>	<u>6,381</u>
Operating commitments and contingencies	—	—
<b>Stockholders' equity:</b>		
Preferred stock-par value \$1.00 per share; 4,000,000 shares authorized, none outstanding	—	—
Common stock-par value \$0.01 per share; 35,000,000 shares authorized, 23,270,100 and 23,018,441 shares issued, and 23,221,655 and 22,969,996 shares outstanding at June 30, 2019 and December 31, 2018, respectively	233	230
Additional paid-in capital	153,694	153,268
Retained deficit	(45,901)	(34,518)
Treasury stock, at cost; 48,445 shares	—	—
Accumulated other comprehensive loss, net	(1,581)	(1,964)
Total stockholders' equity	<u>106,445</u>	<u>117,016</u>
Total liabilities and stockholders' equity	<u>\$ 142,216</u>	<u>\$ 150,685</u>

See accompanying notes to the condensed consolidated financial statements (unaudited).

**DAWSON GEOPHYSICAL COMPANY**  
**CONDENSED CONSOLIDATED STATEMENTS OF OPERATIONS AND COMPREHENSIVE INCOME (LOSS)**  
(unaudited and amounts in thousands, except share and per share data)

	<u>Three Months Ended June 30,</u>		<u>Six Months Ended June 30,</u>	
	<u>2019</u>	<u>2018</u>	<u>2019</u>	<u>2018</u>
<b>Operating revenues</b>	\$ 24,076	\$ 36,158	\$ 75,240	\$ 86,038
<b>Operating costs:</b>				
Operating expenses	25,324	31,215	66,180	69,974
General and administrative	5,049	3,842	9,593	7,925
Depreciation and amortization	5,325	7,392	11,406	16,070
	<u>35,698</u>	<u>42,449</u>	<u>87,179</u>	<u>93,969</u>
<b>Loss from operations</b>	(11,622)	(6,291)	(11,939)	(7,931)
<b>Other income (expense):</b>				
Interest income	151	73	293	110
Interest expense	(122)	(82)	(280)	(170)
Other income	226	463	422	414
<b>Loss before income tax</b>	(11,367)	(5,837)	(11,504)	(7,577)
<b>Income tax benefit</b>	121	126	121	157
<b>Net loss</b>	(11,246)	(5,711)	(11,383)	(7,420)
<b>Other comprehensive income (loss):</b>				
Net unrealized income (loss) on foreign exchange rate translation, net	174	(220)	383	(549)
<b>Comprehensive loss</b>	<u>\$ (11,072)</u>	<u>\$ (5,931)</u>	<u>\$ (11,000)</u>	<u>\$ (7,969)</u>
<b>Basic loss per share of common stock</b>	<u>\$ (0.49)</u>	<u>\$ (0.25)</u>	<u>\$ (0.49)</u>	<u>\$ (0.32)</u>
<b>Diluted loss per share of common stock</b>	<u>\$ (0.49)</u>	<u>\$ (0.25)</u>	<u>\$ (0.49)</u>	<u>\$ (0.32)</u>
<b>Weighted average equivalent common shares outstanding</b>	<u>23,176,934</u>	<u>22,897,686</u>	<u>23,117,571</u>	<u>22,888,746</u>
<b>Weighted average equivalent common shares outstanding - assuming dilution</b>	<u>23,176,934</u>	<u>22,897,686</u>	<u>23,117,571</u>	<u>22,888,746</u>

*See accompanying notes to the condensed consolidated financial statements (unaudited).*

**DAWSON GEOPHYSICAL COMPANY**  
**CONDENSED CONSOLIDATED STATEMENTS OF CASH FLOWS**  
(unaudited and amounts in thousands)

	<u>Six Months Ended June 30,</u>	
	<u>2019</u>	<u>2018</u>
<b>Cash flows from operating activities:</b>		
Net loss	\$ (11,383)	\$ (7,420)
Adjustments to reconcile net loss to net cash provided by operating activities:		
Depreciation and amortization	11,406	16,070
Operating lease cost	610	—
Noncash compensation	664	565
Deferred income tax benefit	(131)	(169)
(Gain) loss on disposal of assets	(73)	29
Remeasurement and other	(191)	287
Change in operating assets and liabilities:		
Decrease in accounts receivable	8,802	4,434
Decrease (increase) in prepaid expenses and other current assets	3,775	(4,176)
(Decrease) increase in accounts payable	(635)	2,302
Increase in accrued liabilities	1,747	127
Decrease in operating lease liabilities	(559)	—
(Decrease) increase in deferred revenue	(1,963)	789
Net cash provided by operating activities	<u>12,069</u>	<u>12,838</u>
<b>Cash flows from investing activities:</b>		
Capital expenditures, net of noncash capital expenditures summarized below	(3,057)	(6,152)
Proceeds from maturity of short-term investments	18,000	27,000
Acquisition of short-term investments	(18,000)	(28,000)
Proceeds from disposal of assets	223	242
Proceeds from flood insurance claims	—	687
Proceeds from notes receivable	25	—
Net cash used in investing activities	<u>(2,809)</u>	<u>(6,223)</u>
<b>Cash flows from financing activities:</b>		
Principal payments on notes payable	(2,331)	(109)
Principal payments on finance leases	(1,407)	(1,336)
Tax withholdings related to stock-based compensation awards	(235)	(39)
Cash in lieu of stock dividend paid	—	(1)
Net cash used in financing activities	<u>(3,973)</u>	<u>(1,485)</u>
Effect of exchange rate changes on cash and cash equivalents	262	(388)
Net increase in cash and cash equivalents	5,549	4,742
<b>Cash and cash equivalents at beginning of period</b>	<b>28,729</b>	<b>22,013</b>
<b>Cash and cash equivalents at end of period</b>	<b>\$ 34,278</b>	<b>\$ 26,755</b>
<b>Supplemental cash flow information:</b>		
Cash paid for interest	\$ 274	\$ 158
Cash paid for income taxes	\$ 14	\$ —
Cash received for income taxes	\$ 55	\$ —
<b>Noncash operating, investing and financing activities:</b>		
Decrease in accrued purchases of property and equipment	\$ (899)	\$ (584)
Finance leases incurred	\$ 40	\$ —
Increase in right-of-use assets and operating lease liabilities	\$ 8,226	\$ —
Decrease in right-of-use asset for accrued rent	\$ (497)	\$ —
Increase in right-of-use asset for prepaid rent	\$ 14	\$ —
Financed insurance premiums	\$ 337	\$ 304

*See accompanying notes to the condensed consolidated financial statements (unaudited).*

**DAWSON GEOPHYSICAL COMPANY**  
**CONDENSED CONSOLIDATED STATEMENTS OF STOCKHOLDER'S EQUITY**  
(unaudited and amounts in thousands)

	<u>Common Stock</u>		<u>Additional Paid-in Capital</u>	<u>Retained Earnings (Deficit)</u>	<u>Accumulated Other Comprehensive (Loss) Income</u>	<u>Total</u>
	<u>Number Of Shares</u>	<u>Amount</u>				
<b>Balance December 31, 2018</b>	23,018,441	\$ 230	\$ 153,268	\$ (34,518)	\$ (1,964)	\$ 117,016
Net loss				(137)		(137)
Unrealized income on foreign exchange rate translation					209	
Income tax expense					—	
Other comprehensive income					209	209
Issuance of common stock under stock compensation plans	229,459	2	(2)			—
Stock-based compensation expense			297			297
Issuance of common stock as compensation	24,785	—	73			73
Shares exchanged for taxes on stock-based compensation	(53,201)	—	(206)			(206)
<b>Balance March 31, 2019</b>	23,219,484	232	153,430	(34,655)	(1,755)	117,252
Net loss				(11,246)		(11,246)
Unrealized income on foreign exchange rate translation					174	
Income tax expense					—	
Other comprehensive income					174	174
Issuance of common stock under stock compensation plans	34,000		—			—
Stock-based compensation expense			221			221
Issuance of common stock as compensation	29,016	1	73			74
Shares exchanged for taxes on stock-based compensation	(12,400)	—	(30)			(30)
<b>Balance June 30, 2019</b>	23,270,100	\$ 233	\$ 153,694	\$ (45,901)	\$ (1,581)	\$ 106,445

**DAWSON GEOPHYSICAL COMPANY**  
**CONDENSED CONSOLIDATED STATEMENTS OF STOCKHOLDER'S EQUITY (continued)**  
(unaudited and amounts in thousands)

	Common Stock		Additional Paid-in Capital <small>(as adjusted)</small>	Retained Earnings (Deficit) <small>(as adjusted)</small>	Accumulated Other Comprehensive (Loss) Income	Total
	Number Of Shares	Amount				
<b>Balance December 31, 2017</b>	22,926,805	\$ 229	\$ 152,022	\$ (10,153)	\$ (780)	\$ 141,318
Impact of adopting ASU 2018-02				43	(43)	—
Net loss				(1,709)		(1,709)
Unrealized loss on foreign exchange rate translation					(329)	
Income tax benefit					—	
Other comprehensive loss					(329)	(329)
Issuance of common stock under stock compensation plans	8,334	—	—			—
Stock-based compensation expense			162			162
Issuance of common stock as compensation	11,247	—	73			73
Shares exchanged for taxes on stock-based compensation	(4,000)	—	(23)			(23)
<b>Balance March 31, 2018</b>	22,942,386	229	152,234	(11,819)	(1,152)	139,492
Cash in lieu of fractional shares for stock dividend	(101)			(1)		(1)
Net loss				(5,711)		(5,711)
Unrealized loss on foreign exchange rate translation					(220)	
Income tax benefit					—	
Other comprehensive loss					(220)	(220)
Issuance of common stock under stock compensation plans	10,000	—	—			—
Stock-based compensation expense			221			221
Issuance of common stock as compensation	14,359	—	109			109
Shares exchanged for taxes on stock-based compensation	(2,200)	—	(16)			(16)
<b>Balance June 30, 2018</b>	22,964,444	\$ 229	\$ 152,548	\$ (17,531)	\$ (1,372)	\$ 133,874

*See accompanying notes to the condensed consolidated financial statements (unaudited).*

**DAWSON GEOPHYSICAL COMPANY**

**NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (UNAUDITED)**

**1. ORGANIZATION AND NATURE OF OPERATIONS**

Dawson Geophysical Company (the “Company”) is a leading provider of North American onshore seismic data acquisition services with operations throughout the continental United States (“U.S.”) and Canada. The Company acquires and processes 2-D, 3-D and multicomponent seismic data solely for its clients, ranging from major oil and gas companies to independent oil and gas operators as well as providers of multi-client data libraries.

**2. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES**

**Basis of Presentation**

The accompanying condensed consolidated financial statements include the accounts of the Company. Intercompany accounts and transactions have been eliminated. In the opinion of the Company’s management, the condensed consolidated financial statements reflect all adjustments, which are normal and recurring in nature, necessary for fair financial statement presentation. The preparation of these condensed consolidated financial statements in conformity with U.S. generally accepted accounting principles (“GAAP”) requires management to make estimates and assumptions that affect the amounts reported in these condensed consolidated financial statements and accompanying notes. Actual results could differ materially from those estimates. Certain prior period amounts in the condensed consolidated financial statements have been reclassified to conform to the current period’s presentation.

These condensed consolidated financial statements have been prepared using accounting principles generally accepted in the U.S. for interim financial information and the instructions to Form 10-Q and applicable rules of Regulation S-X of the Securities and Exchange Commission (the “SEC”). Certain information and footnote disclosures normally included in annual financial statements presented in accordance with accounting principles generally accepted in the U.S. have been omitted.

These condensed consolidated financial statements and accompanying notes should be read in conjunction with the Company’s annual consolidated financial statements and the notes thereto included in the Company’s Annual Report on Form 10-K for the year ended December 31, 2018.

The Board of Directors approved a 5% stock dividend (or 0.05 share for each share outstanding) on the outstanding shares of common stock of the Company on May 1, 2018. The stock dividend was paid on May 29, 2018 to shareholders of record on May 14, 2018. All comparative financial statement presentations have been retroactively adjusted to reflect the dividend, as indicated by “as adjusted”.

**Significant Accounting Policies**

*Principles of Consolidation.* The condensed consolidated financial statements for the three and six months ended June 30, 2019 include the accounts of the Company and its wholly-owned subsidiaries, Dawson Operating LLC, Eagle Canada, Inc., Dawson Seismic Services Holdings, Inc., Eagle Canada Seismic Services ULC and Exploration Surveys, Inc. All significant intercompany balances and transactions have been eliminated in consolidation.

*Notes Receivable.* The Company’s notes receivable consist of one note receivable from the purchaser of certain dynamite energy source drilling equipment. This note receivable is stated at the unpaid principal balance. An allowance for note losses was not deemed necessary at June 30, 2019. Interest is recognized over the term of the note and is calculated using the simple-interest method. Amounts payable to the Company under the note receivable are fully collateralized by the specific dynamite energy source drilling equipment sold to the note payor.

*Allowance for Doubtful Accounts.* Management prepares its allowance for doubtful accounts receivable based on its review of past-due accounts, its past experience of historical write-offs and its current client base. While the collectability of outstanding client invoices is continually assessed, the inherent volatility of the energy industry’s business cycle can cause swift and unpredictable changes in the financial stability of the Company’s clients. The Company’s allowance for doubtful accounts was \$250,000 at June 30, 2019 and December 31, 2018.

*Property and Equipment.* Property and equipment is capitalized at historical cost or the fair value of assets acquired in a business combination and is depreciated over the useful life of the asset. Management’s estimation of this useful life is based on circumstances that

exist in the seismic industry and information available at the time of the purchase of the asset. As circumstances change and new information becomes available, these estimates could change.

Depreciation is computed using the straight-line method. When assets are retired or otherwise disposed of, the cost and related accumulated depreciation are removed from the balance sheet, and any resulting gain or loss is reflected in the results of operations for the period.

*Impairment of Long-lived Assets.* Long-lived assets are reviewed for impairment when triggering events occur suggesting deterioration in the assets' recoverability or fair value. Recognition of an impairment charge is required if future expected undiscounted net cash flows are insufficient to recover the carrying value of the assets and the fair value of the assets is below the carrying value of the assets. Management's forecast of future cash flows used to perform impairment analysis includes estimates of future revenues and expenses based on the Company's anticipated future results while considering anticipated future oil and natural gas prices, which is fundamental in assessing demand for the Company's services. If the carrying amounts of the assets exceed the estimated expected undiscounted future cash flows, the Company measures the amount of possible impairment by comparing the carrying amount of the assets to the fair value.

*Stock-Based Compensation.* The Company measures all stock-based compensation awards, which include stock options, restricted stock, restricted stock units and common stock awards, using the fair value method and recognizes compensation expense as operating or general and administrative expense, as appropriate, in the Condensed Consolidated Statements of Operations and Comprehensive Loss on a straight-line basis over the vesting period of the related awards.

*Use of Estimates in the Preparation of Financial Statements.* Preparation of the accompanying financial statements in conformity with GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenues and expenses during the reporting period. Because of the use of assumptions and estimates inherent in the reporting process, actual results could differ from those estimates.

*Leases.* The Company leases certain vehicles, seismic recording equipment, real property and office equipment under lease agreements. The Company evaluates each lease to determine its appropriate classification as an operating lease or finance lease for financial reporting purposes. The assets and liabilities under finance leases are recorded at the lower of the present value of the minimum lease payments or the fair market value of the related assets. Assets under finance leases are amortized using the straight-line method over the initial lease term. Amortization of assets under finance leases is included in depreciation expense.

In February 2016, the Financial Accounting Standards Board ("FASB") issued Accounting Standards Update ("ASU") No. 2016-02, Leases ("Topic 842"), which requires organizations that lease assets to recognize on the balance sheet the assets and liabilities for the rights and obligations created by those leases. Subsequent ASUs were issued to provide additional guidance.

On January 1, 2019, the Company adopted Topic 842 using the optional transition method of adoption, under which the new standards were applied prospectively rather than restating the prior periods presented. The Company elected the package of practical expedients permitted, which, among other things, allowed the Company to carry forward the historical lease classification. The Company made the accounting policy elections to not recognize lease assets and lease liabilities with an initial term of 12 months or less and to not separate lease and non-lease components. The Company's accounting for finance leases (formerly called capital lease obligations) remains substantially unchanged. Operating lease right-of-use ("ROU") assets and liabilities were recognized at the commencement date based on the present value of lease payments over the lease term. As most of the Company's leases do not provide an implicit rate, an incremental borrowing rate based on the information available at the commencement date was used in determining the present value. The Company will use the implicit rate when readily determinable. The operating lease ROU asset also included prepaid lease payments and was reduced by accrued lease payments. The Company's lease terms may include options to extend or terminate the lease when it is reasonably certain that those options will be exercised. Operating lease cost for lease payments will be recognized on a straight-line basis over the lease term. The impact of adoption on the Company's consolidated balance sheet was the recognition of a ROU asset of \$7.7 million, an operating lease liability of \$8.2 million, and a reduction of accrued liabilities of \$0.5 million, primarily for office and shop space leases. The Company's adoption of Topic 842 did not materially impact its results of operations or cash flows.

*Revenue Recognition.* Services are provided under cancelable service contracts which usually have an original expected duration of one year or less. These contracts are either "turnkey" or "term" agreements. Under both types of agreements, the Company recognizes revenues as the services are performed. Revenue is recognized based on square miles of data recorded compared to total square miles anticipated to be recorded on the survey using the total estimated revenue for the service contract. In the case of a cancelled service contract, the client is billed and revenue is recognized for any third party charges and square miles of data recorded up to the date of cancellation.

The Company receives reimbursements for certain out-of-pocket expenses under the terms of the service contracts. The amounts billed to clients are included at their gross amount in the total estimated revenue for the service contract.

Clients are billed as permitted by the service contract. Contract assets and contract liabilities are the result of timing differences between revenue recognition, billings and cash collections. If billing occurs prior to the revenue recognition or billing exceeds the revenue recognized, the amount is considered deferred revenue and a contract liability. Conversely, if the revenue recognition exceeds the billing, the excess is considered an unbilled receivable and a contract asset. As services are performed, those deferred revenue amounts are recognized as revenue.

In some instances, third-party permitting, surveying, drilling, helicopter, equipment rental and mobilization costs that directly relate to the contract are utilized to fulfill the contract obligations. These fulfillment costs are capitalized in other current assets and amortized based on the total square miles of data recorded compared to total square miles anticipated to be recorded on the survey using the total estimated fulfillment costs for the service contract.

Estimates for total revenue and total fulfillment cost on any service contract are based on significant qualitative and quantitative judgments. Management considers a variety of factors such as whether various components of the performance obligation will be performed internally or externally, cost of third party services and facts and circumstances unique to the performance obligation in making these estimates.

### **Recently Issued Accounting Pronouncements**

In June 2018, the Financial Accounting Standards Board (“FASB”) issued Accounting Standards Update (“ASU”) No. 2018-07, Compensation – Stock Compensation (“Topic 718”): Improvements to Nonemployee Share-Based Payment Accounting, which expands the scope of Topic 718 to include share-based payment transactions for acquiring goods and services from nonemployees except for certain circumstances. Any transition impact will be a cumulative-effect adjustment to retained earnings as of the beginning of the year of adoption. The Company adopted this guidance in the first quarter of 2019 and it did not have a material impact on its consolidated financial statements.

In August 2018, the FASB issued ASU No. 2018-13, Fair Value Measurement (Topic 820): Disclosure Framework – Changes to the Disclosure Requirements for Fair Value Measurement, which modifies the disclosure requirements on fair value measurement by removing, modifying and adding certain disclosures. This ASU is effective for the annual period beginning after December 15, 2019, including interim periods within that annual period. The Company is currently evaluating the new guidance to determine the impact it will have on the Company’s consolidated financial statements.

In August 2018, the SEC adopted amendments to simplify certain disclosure requirements, as set forth in Securities Act Release No. 33-10532, Disclosure Update and Simplification, which includes a requirement for entities to present the changes in shareholders’ equity in the interim financial statements in quarterly reports on Form 10-Q. This amendment is effective for all filings made on or after November 5, 2018. In light of the timing of effectiveness of the amendment and proximity to the filing date for most filers’ quarterly reports, the SEC has allowed for a filer’s first presentation of the changes in shareholders’ equity to be included in its Form 10-Q for the quarter that begins after the effective date. The Company adopted the SEC’s amendment to interim disclosures in the first quarter of 2019 and has presented the changes in shareholders’ equity on an interim basis.

### **3. FAIR VALUE OF FINANCIAL INSTRUMENTS**

At June 30, 2019 and December 31, 2018, the Company’s financial instruments included cash and cash equivalents, short-term investments in certificates of deposit, accounts receivable, notes receivable, other current assets, accounts payable, other current liabilities, notes payable, finance leases and operating lease liabilities. Due to the short-term maturities of cash and cash equivalents, accounts receivable, other current assets, accounts payable and other current liabilities, the carrying amounts approximate fair value at the respective balance sheet dates. The carrying value of the notes receivable, notes payable, finance leases and operating lease liabilities approximate their fair value based on a comparison with the prevailing market interest rate. Due to the short-term maturities of the Company’s investments in certificates of deposit, the carrying amounts approximate fair value at the respective balance sheet dates. The fair values of the Company’s notes receivable, notes payable and investments in certificates of deposit are level 2 measurements in the fair value hierarchy.

**4. SUPPLEMENTAL CONSOLIDATED FINANCIAL STATEMENT INFORMATION*****Disaggregated Revenues***

The Company has one line of business, acquiring and processing seismic data in North America. Our chief operating decision maker (President, Chief Executive Officer and Chairman of the Board) makes operating decisions and assesses performance based on the Company as a whole. Accordingly, the Company is considered to be in a single reportable segment. The following table presents the Company's operating revenues (unaudited and in thousands) disaggregated by geographic region:

	<u>Three Months Ended June 30,</u>		<u>Six Months Ended June 30,</u>	
	<u>2019</u>	<u>2018</u>	<u>2019</u>	<u>2018</u>
Operating Revenues				
United States	\$ 22,046	\$ 35,288	\$ 59,682	\$ 73,065
Canada	2,030	870	15,558	12,973
Total	<u>\$ 24,076</u>	<u>\$ 36,158</u>	<u>\$ 75,240</u>	<u>\$ 86,038</u>

***Deferred Costs (in thousands)***

The opening balance of deferred cost was \$6,994 and \$2,991 at January 1, 2019 and 2018, respectively. The Company's prepaid expenses and other current assets at June 30, 2019 and 2018 included deferred costs incurred to fulfill contracts with customers of \$4,590 and \$7,367, respectively.

Deferred costs at June 30, 2019 compared to January 1, 2019 decreased primarily as a result of the completion of several projects during that six month period that had significant deferred fulfillment costs at January 1, 2019. Deferred cost at June 30, 2018 compared to January 1, 2018 increased primarily as a result of new projects for clients with significant deferred fulfillment costs at June 30, 2018.

The amount of total deferred costs amortized for the second quarter and first six months of 2019 was \$7,542 and \$20,447, respectively. The amount of total deferred costs amortized for the second quarter and first six months of 2018 was \$7,248 and \$14,247, respectively. There were no material impairment losses incurred during these periods.

***Deferred Revenue (in thousands)***

The opening balance of deferred revenue was \$10,501 and \$6,314 at January 1, 2019 and 2018, respectively. The Company's deferred revenue at June 30, 2019 and 2018 was \$8,538 and \$7,103, respectively.

Deferred revenue at June 30, 2019 compared to January 1, 2019 decreased primarily as a result of completing projects for clients with large prepayments for third party reimbursables. Deferred revenue at June 30, 2018 compared to January 1, 2018 remained fairly consistent.

Revenue recognized for the second quarter and first six months of 2019 that was included in the contract liability balance at the beginning of 2019 was \$1,284 and \$8,177, respectively. Revenue recognized for the second quarter and first six months of 2018 that was included in the contract liability balance at the beginning of 2018 was \$1,628 and \$5,311, respectively.

**5. DEBT*****Credit Agreement***

The Company's existing amended and restated credit agreement (the "Credit Agreement") with Veritex Community Bank, a Texas state bank ("Veritex Bank"), includes term loan and revolving loan features, and also allows for the issuance of letters of credit and other promissory notes. The Company can borrow up to a maximum of \$20.0 million pursuant to the Credit Agreement, subject to the terms and limitations discussed below.

The Credit Agreement provides for a revolving loan feature (the "Line of Credit") that permits the Company to borrow, repay and re-borrow, from time to time until September 30, 2019, up to the lesser of (i) \$20.0 million or (ii) a sum equal to (a) 80% of the Company's eligible accounts receivable (less the outstanding principal balance of term loans and letters of credit under the Credit Agreement) and (b) the lesser of (i) 50% of the value of certain of the Company's core equipment or (ii) \$12,500,000. The Company has not utilized the Line of Credit since its inception. Because the Company's ability to borrow funds under the Line of Credit is tied to the amount of the Company's eligible accounts receivable and value of certain of its core equipment, if the Company's accounts receivable decrease materially for any reason, including delays, reductions or cancellations by clients, or decreased demand for the Company's services, or the value of the

Company's pledged core equipment decreases materially, the Company's borrowing ability to fund operations or other obligations may be reduced.

The Line of Credit now matures on September 30, 2019, which date was extended in the Amended Loan Agreement from a previous maturity of June 30, 2019. The Company and Veritex Bank have mutually agreed to use commercially reasonable efforts to extend the Line of Credit, in accordance with past practice, for a period of two years from the end of this current amendment.

The Credit Agreement also provides for a term loan feature. Any notes outstanding under this feature would count toward the maximum amounts the Company may borrow under the Credit Agreement.

The Company does not currently have any notes payable under the term loan feature of the Credit Agreement.

The Company has one outstanding note payable under the Credit Agreement that is not under the term loan feature (and therefore does not count towards the maximum amounts that the Company may borrow) which was incurred on September 13, 2018 to purchase (and is secured by) equipment and has a remaining aggregate principal amount of \$4,889,000 as of June 30, 2019. The note payable will mature upon the earlier of (i) the acceleration of the indebtedness pursuant to the terms of the Company's existing credit facility with Veritex Bank or (ii) September 13, 2021.

The Company's obligations under the Line of Credit are secured by a security interest in the Company's accounts receivable and certain of the Company's core equipment, and the term loans are also secured by certain of the Company's core equipment. Interest on amounts outstanding under the Credit Agreement accrues at the lesser of 4.5% or the prime rate (as quoted in the *Wall Street Journal*), subject to an interest rate floor of 2.5%. The Credit Agreement contains customary covenants for credit facilities of this type, including limitations on disposition of assets, mergers and other fundamental changes. The Company is also obligated to meet certain financial covenants, including (i) a ratio of (x) total liabilities *minus* subordinated debt to (y) tangible net worth *plus* subordinated debt not to exceed 1.00:1.00, (ii) a ratio of current assets to current liabilities of at least 1.50:1.00 and (iii) required tangible net worth of not less than \$75,000,000. The Company was in compliance with all covenants under the Credit Agreement, including specified ratios, as of June 30, 2019.

Veritex Bank has also issued two letters of credit as of June 30, 2019. The first letter of credit is in the amount of \$1,767,000 to support payment of certain insurance obligations of the Company. The principal amount of this letter of credit is collateralized by certain of the Company's core equipment. The second letter of credit is in the amount of \$583,000 to support the Company's workers compensation insurance and is secured by a certificate of deposit. Neither of the letters of credit counts as funds borrowed under the Company's Line of Credit.

#### **Other Indebtedness**

As of June 30, 2019, the Company has two notes payable to a finance company for various insurance premiums totaling \$772,000.

In addition, the Company leases certain seismic recording equipment and vehicles under leases classified as finance leases. The Company's Condensed Consolidated Balance Sheets as of June 30, 2019 include finance leases of \$3,775,000.

#### **Maturities and Interest Rates of Debt**

The following tables set forth the aggregate principal amount (in thousands) under the Company's outstanding notes payable and the interest rates as of June 30, 2019 and December 31, 2018:

	<u>June 30, 2019</u>	<u>December 31, 2018</u>
Notes payable to commercial banks		
Aggregate principal amount outstanding	\$ 4,889	\$ 5,975
Interest rate	5.00%	5.00%
	<u>June 30, 2019</u>	<u>December 31, 2018</u>
Notes payable to finance company for insurance		
Aggregate principal amount outstanding	\$ 772	\$ 1,680
Interest rate	3.80% - 4.99%	3.80%

The aggregate maturities of notes payable at June 30, 2019 are as follows (in thousands):

July 2019 - June 2020	\$	2,945
July 2020 - June 2021		2,173
July 2021 - June 2022		543
Total notes payable	\$	<u>5,661</u>

The aggregate maturities of finance leases at June 30, 2019 are as follows (in thousands):

July 2019 - June 2020	\$	2,910
July 2020 - June 2021		833
July 2021 - June 2022		20
July 2022 - June 2023		12
Total finance leases	\$	<u>3,775</u>

Interest rates on these leases range from 4.65% to 5.37%.

## 6. LEASES

The Company leases certain vehicles, seismic recording equipment, real property and office equipment under lease agreements. The Company evaluates each lease to determine its appropriate classification as an operating lease or finance lease for financial reporting purposes. The majority of our operating leases are non-cancelable operating leases for office and shop space in Midland, Plano, Denison, Houston, Denver, Oklahoma City and Calgary, Alberta.

On January 1, 2019, the Company adopted Topic 842 requiring organizations that lease assets to recognize on the balance sheet the assets and liabilities for the rights and obligations created by those leases. The Company elected to use the transition method of adoption, under which the new standards were applied prospectively rather than restating the prior periods presented. As a result of the transition method of adoption, certain accounts lack a comparable value for the same period of 2018, specifically accounts and values associated with operating leases and ROU assets.

The components of lease cost for the three and six months ended June 30, 2019 and 2018 was as follows (in thousands):

	<u>Three Months Ended June 30,</u>		<u>Six Months Ended June 30,</u>	
	<u>2019</u>	<u>2018</u>	<u>2019</u>	<u>2018</u>
<b>Finance lease cost:</b>				
Amortization of right-of-use assets	\$ 352	\$ 357	\$ 703	\$ 723
Interest on lease liabilities	48	80	103	166
Total finance lease cost	<u>\$ 400</u>	<u>\$ 437</u>	<u>\$ 806</u>	<u>\$ 889</u>
Operating lease cost	366	406	809	820
Short-term lease cost	—	—	—	—
Total lease cost	<u>\$ 766</u>	<u>\$ 843</u>	<u>\$ 1,615</u>	<u>\$ 1,709</u>

Supplemental cash flow information related to leases for the six months ended June 30, 2019 and 2018 was as follows (in thousands):

	<u>June 30, 2019</u>	<u>June 30, 2018</u>
<b>Cash paid for amounts included in the measurement of lease liabilities:</b>		
Operating cash flows from operating leases	\$ (726)	\$ (831)
Operating cash flows from finance leases	\$ (106)	\$ (154)
Financing cash flows from finance leases	\$ (1,407)	\$ (1,336)
<b>Right-of-use assets obtained in exchange for lease obligations:</b>		
Operating leases	\$ 8,226	\$ —
Finance leases	\$ 40	\$ —

Supplemental balance sheet information related to leases as of June 30, 2019 and 2018 was as follows (in thousands):

	June 30, 2019	June 30, 2018
<b>Operating leases</b>		
Operating lease right-of-use assets	\$ 7,165	\$ —
Operating lease liabilities - current	\$ 1,206	\$ —
Operating lease liabilities - long-term	6,494	—
Total operating lease liabilities	\$ 7,700	\$ —
<b>Finance leases</b>		
Property and equipment, at cost	\$ 8,582	\$ 8,542
Accumulated depreciation	(2,563)	(1,223)
Property and equipment, net	\$ 6,019	\$ 7,319
Finance lease liabilities - current	\$ 2,910	\$ 2,770
Finance lease liabilities - long-term	865	3,736
Total finance lease liabilities	\$ 3,775	\$ 6,506
<b>Weighted average remaining lease term:</b>		
Operating leases	6.7 years	7.6 years
Finance leases	1.3 years	2.3 years
<b>Weighted average discount rate:</b>		
Operating leases	5.04%	—
Finance leases	4.66%	4.65%

Maturities of lease liabilities at June 30, 2019 are as follows (in thousands):

	Operating Leases	Finance Leases
July 2019 - June 2020	\$ 1,566	\$ 3,025
July 2020 - June 2021	1,409	841
July 2021 - June 2022	1,253	21
July 2022 - June 2023	1,150	12
July 2023 - June 2024	1,173	—
Thereafter	2,571	—
Total payments under lease agreements	\$ 9,122	\$ 3,899
Less imputed interest	(1,422)	(124)
Total lease liabilities	\$ 7,700	\$ 3,775

## 7. OPERATING COMMITMENTS AND CONTINGENCIES

From time to time, the Company is a party to various legal proceedings arising in the ordinary course of business. Although the Company cannot predict the outcomes of any such legal proceedings, management believes that the resolution of pending legal actions will not have a material adverse effect on the Company's financial condition, results of operations or liquidity, as the Company believes it is adequately indemnified and insured.

We are also party to the following legal proceeding: On April 1, 2019, Weatherford International, LLC and Weatherford U.S., L.P. (collectively, "Weatherford") filed a petition in state district court for Midland County, Texas, in which the Company and eighteen other parties were named as defendants, alleging the Company and/or the other named defendants contributed to or caused contamination of groundwater at and around property owned by Weatherford. Weatherford is seeking declaratory judgment, recovery and contribution for past and future costs incurred in responding to or correcting the contamination at and around the property from each defendant. The Company disputes Weatherford's allegations with respect to the Company and intends to vigorously defend itself in this case. Subsequent to the filing of the petition, Weatherford filed for bankruptcy protection on July 1, 2019. While the outcome and impact of this legal proceeding on the Company cannot be predicted with certainty, based on currently available information management believes that the resolution of this proceeding will not have a material adverse effect on our financial condition, results of operations or liquidity.

Additionally, the Company experiences contractual disputes with its clients from time to time regarding the payment of invoices or other matters. While the Company seeks to minimize these disputes and maintain good relations with its clients, the Company has experienced in the past, and may experience in the future, disputes that could affect its revenues and results of operations in any period.

## 8. NET LOSS PER SHARE

Basic net loss per share is computed by dividing the net loss by the weighted average shares outstanding. Diluted loss per share is computed by dividing the net loss by the weighted average diluted shares outstanding.

The computation of basic and diluted loss per share is as follows (in thousands, except share and per share data):

	Three Months Ended June 30,		Six Months Ended June 30,	
	2019	2018	2019	2018
Net loss	\$ (11,246)	\$ (5,711)	\$ (11,383)	\$ (7,420)
Weighted average common shares outstanding:				
Basic	23,176,934	22,897,686	23,117,571	22,888,746
Dilutive common stock options, restricted stock unit awards and restricted stock awards	—	—	—	—
Diluted	<u>23,176,934</u>	<u>22,897,686</u>	<u>23,117,571</u>	<u>22,888,746</u>
Basic loss per share of common stock	\$ (0.49)	\$ (0.25)	\$ (0.49)	\$ (0.32)
Diluted loss per share of common stock	<u>\$ (0.49)</u>	<u>\$ (0.25)</u>	<u>\$ (0.49)</u>	<u>\$ (0.32)</u>

The Company had a net loss for the three and six months ended June 30, 2019 and 2018. As a result, all stock options, restricted stock unit awards and restricted stock awards were anti-dilutive and excluded from weighted average shares used in determining the diluted loss per share of common stock for the respective periods.

The following weighted average numbers of stock options, restricted stock unit awards and restricted stock awards, in each case as adjusted for the 5% stock dividend paid to shareholders on May 29, 2018, have been excluded from the calculation of diluted loss per share of common stock, as their effect would be anti-dilutive for the three and six months ended June 30, 2019 and 2018:

	Three Months Ended June 30,		Six Months Ended June 30,	
	2019	2018 (as adjusted)	2019	2018 (as adjusted)
Stock options	87,497	254,348	87,497	272,492
Restricted stock units	451,190	499,516	498,704	456,688
Restricted stock awards	—	65,974	16,402	68,149
Total	<u>538,687</u>	<u>819,838</u>	<u>602,603</u>	<u>797,329</u>

## 9. INCOME TAXES

For the three and six months ended June 30, 2019, the Company's effective tax rate was 1.1% and 1.1%, respectively. For the three and six months ended June 30, 2018, the Company's effective tax rate was 2.2% and 2.1%, respectively. The Company's effective tax rate decreased compared to the corresponding periods from the prior year primarily due to the recognition of a full valuation allowance in all jurisdictions.

The Company assesses the available positive and negative evidence to estimate whether sufficient future taxable income will be generated to permit the use of the existing deferred tax assets. A significant piece of objective negative evidence evaluated was the cumulative loss incurred over an extended amount of time. Such objective evidence limits the ability to consider other subjective evidence, such as projections for taxable earnings.

The income tax benefit for the three and six months ended June 30, 2019 does not include income tax benefits for all of the losses incurred because the Company has recorded valuation allowances against significantly all of its federal, state and foreign deferred tax assets. The Company has recorded valuation allowances against the associated deferred tax assets for the amounts it deems are not more likely than not realizable. Based on management's belief that not all the net operating losses are realizable, a federal valuation allowance and additional state valuation allowances were maintained during the six months ended June 30, 2019 and 2018. In addition, due to the Company's recent operating losses and valuation allowances, the Company may recognize reduced or no tax benefits on future losses on the condensed consolidated financial statements. The amount of the valuation allowances considered realizable, however, could be adjusted if estimates of

future taxable income during the carryforward period are reduced or increased, or if objective negative evidence in the form of cumulative losses is no longer present and additional weight is given to subjective evidence such as projections for future growth.

**10. SUBSEQUENT EVENTS**

None.

## ITEM 2. MANAGEMENT'S DISCUSSION AND ANALYSIS OF FINANCIAL CONDITION AND RESULTS OF OPERATIONS

### Forward Looking Statements

Statements other than statements of historical fact included in this Form 10-Q that relate to forecasts, estimates or other expectations regarding future events, including without limitation, statements under "Management's Discussion and Analysis of Financial Condition and Results of Operations" regarding technological advancements and our financial position, business strategy and plans and objectives of our management for future operations, may be deemed to be forward-looking statements within the meaning of Section 27A of the Securities Act of 1933 and Section 21E of the Securities Exchange Act of 1934 (the "Exchange Act"). When used in this Form 10-Q, words such as "anticipate," "believe," "estimate," "expect," "intend," and similar expressions, as they relate to us or our management, identify forward-looking statements. Such forward-looking statements are based on the beliefs of management as well as assumptions made by and information currently available to management. Actual results could differ materially from those contemplated by the forward-looking statements as a result of certain factors. These risks include, but are not limited to, dependence upon energy industry spending; the volatility of oil and natural gas prices; changes in economic conditions; the potential for contract delays; reductions or cancellations of service contracts; limited number of customers; credit risk related to our customers; reduced utilization; high fixed costs of operations and high capital requirements; operational disruptions; industry competition; external factors affecting our crews such as weather interruptions and inability to obtain land access rights of way; whether we enter into turnkey or dayrate contracts; crew productivity; the availability of capital resources; and disruptions in the global economy. A discussion of these and other factors, including risks and uncertainties, is set forth under "Risk Factors" in our Annual Report on Form 10-K for the year ended December 31, 2018 that was filed with the SEC on March 6, 2019. These forward-looking statements reflect our current views with respect to future events and are subject to these and other risks, uncertainties and assumptions relating to our operations, results of operations, growth strategies and liquidity. All subsequent written and oral forward-looking statements attributable to us or persons acting on our behalf are expressly qualified in their entirety by this paragraph. We disclaim any intention or obligation to revise any forward-looking statements, whether as a result of new information, future events or otherwise.

### Overview

We are a leading provider of North American onshore seismic data acquisition services with operations throughout the continental U.S. and Canada. Substantially all of our revenues are derived from the seismic data acquisition services we provide to our clients, mainly oil and natural gas companies of all sizes. Our clients consist of major oil and gas companies, independent oil and gas operators and providers of multi-client data libraries. Demand for our services depends upon the level of spending by these companies for exploration, production, development and field management activities, which depends, in a large part, on oil and natural gas prices. Significant fluctuations in domestic oil and natural gas exploration activities and commodity prices have affected, and will continue to affect, demand for our services and our results of operations, and such fluctuations continue to be the single most important factor affecting our business and results of operations.

During the second quarter of 2019, we operated a peak of five crews in the U.S. including microseismic operations and a single small channel count crew in Canada for a short period of time, compared to four large channel count crews in the U.S. and four large channel count crews in Canada in the first quarter. Based on currently available information, we anticipate operating four to six crews in the U.S. during the third quarter and into early fourth quarter of 2019 and two to four crews in the U.S. later in the fourth quarter of 2019, with limited activity in Canada in the fourth quarter. We are currently operating three crews in the U.S. with two additional crews to be deployed in the next few weeks. As in recent quarters, the majority of our projects are on behalf of multi-client companies in the U.S. with some activity directly for exploration and production companies. The Company continues to implement cost reduction measures and maintain a strong balance sheet.

As anticipated in our first quarter press release and conference call, overall crew utilization was lower during the second quarter. We began the quarter with three crews operating and two microseismic projects and ended the quarter with two crews active and three microseismic projects. Channel utilization was markedly lower in the second quarter compared to the first quarter of 2019, as several large channel count projects transitioned into smaller channel count projects during much of the second quarter. Utilization during the second quarter was further impacted by the timing of crew moves and severe wet conditions, primarily in Oklahoma, which limited activity on a large channel count crew for the back half of the quarter. Weather conditions became more favorable in the beginning of the third quarter. Reflected in the second quarter is an accrual of \$1,450,000 for severance and retirement package costs related to recent headcount reductions and executive retirements.

We anticipate that both crew and channel count utilization will be improved in the third quarter and into the fourth quarter of 2019 in the U.S. as compared to second quarter levels, with four to six crews operating. In June, we began a large multicomponent project in West Texas utilizing 44,000 three-component units, or 132,000 total channels. Our current inventory of multicomponent channels is sufficient to meet these needs. This project is anticipated to be completed mid fourth quarter at which time the multicomponent equipment will redeploy to Canada for the winter season.

Our primary areas of operations are in the Permian and Delaware Basins, SCOOP/STACK region of Oklahoma and Austin Chalk area of Southeast Texas. In addition, we have two larger channel count projects in Louisiana and Wyoming, each of which is projected to begin in the late third or early fourth quarter of this year. Bid activity remains intermittent and visibility remains challenging as exploration and production companies continue to evaluate capital spending.

While our revenues are mainly affected by the level of client demand for our services, our revenues are also affected by the pricing for our services that we negotiate with our clients and the productivity and utilization level of our data acquisition crews. Factors impacting productivity and utilization levels include: client demand, commodity prices, whether we enter into turnkey or dayrate contracts with our clients, the number and size of crews, the number of recording channels per crew, crew downtime related to inclement weather, delays in acquiring land access permits, agricultural or hunting activity, holiday schedules, short winter days, crew repositioning and equipment failure. To the extent we experience these factors, our operating results may be affected from quarter to quarter. Consequently, our efforts to negotiate more favorable contract terms in our supplemental service agreements, mitigate permit access delays and improve overall crew productivity may contribute to growth in our revenues.

As previously discussed, in recent periods, we have experienced continued increases in recording channel capacity on a per-crew or project basis and high utilization of cable-less and multicomponent equipment. This increase in channel count demand is driven by client needs and is necessary in order to produce higher resolution images, increase crew efficiencies and undertake larger scale projects. In response to project-based channel requirements, we routinely deploy a variable number of channels on a variable number of crews in an effort to maximize asset utilization and meet client needs.

Reimbursable third-party charges related to our use of helicopter support services, permit support services, specialized survey technologies and dynamite energy sources in areas with limited access are other important factors affecting our results. Revenues associated with third-party charges as a percentage of revenues were generally below our historical range during recent years. We expect that as we continue our operations in the more open terrain of the mid-continent, western and southwestern regions of the U.S., the level of these third-party charges will continue to be generally below our historical range of 25% to 35% of revenue.

## Results of Operations

*Operating Revenues.* Operating revenues for the second quarter of 2019 decreased 33.4% to \$24,076,000 compared to \$36,158,000 in the same period of 2018. Operating revenues decreased 12.6% to \$75,240,000 during the first six months of 2019 compared to \$86,038,000 in the same period of 2018. The revenue decrease was primarily due to reduced crew count and lower equipment utilization during the second quarter of 2019 when compared to the same period of 2018.

*Operating Expenses.* Operating expenses for the second quarter of 2019 decreased 18.9% to \$25,324,000 compared to \$31,215,000 in the same period of 2018. Operating expenses decreased 5.4% to \$66,180,000 during the first six months of 2019 compared to \$69,974,000 in the same period of 2018. The decrease in operating expenses was primarily due to lower crew counts and lower utilization during the period when compared to the same periods of 2018.

*General and Administrative Expenses.* General and administrative expenses were 21.0% and 12.7% of revenues in the second quarter and first six months of 2019, respectively, compared to 10.6% and 9.2% of revenues in the same periods of 2018. General and administrative expenses increased \$1,207,000 or 31.4% to \$5,049,000 during the second quarter of 2019 from \$3,842,000 during the same period of 2018, and increased \$1,668,000 or 21.0% to \$9,593,000 during the first six months of 2019 from \$7,925,000 during the first six months of 2018. The primary factor for the increase in general and administrative expenses during the second quarter and first six months of 2019 when compared to the same periods of 2018 were severance and retirement costs related to headcount reductions and executive retirements that occurred in 2019.

*Depreciation and Amortization Expense.* Depreciation and amortization expense for the second quarter and first six months of 2019 totaled \$5,325,000 and \$11,406,000, respectively, compared to \$7,392,000 and \$16,070,000 for the same periods of 2018, respectively. Depreciation expense decreased in 2019 compared to 2018 as a result of multiple years of reduced capital expenditures. Our depreciation expense is expected to remain below that of 2018 for the remainder of 2019, due to the anticipated continuation of maintenance levels of capital expenditures to maintain our existing asset base.

Our total operating costs for the second quarter of 2019 were \$35,698,000, representing a 15.9% decrease from the same period of 2018. The operating costs for the first six months of 2019 were \$87,179,000, representing a 7.2% decrease from the first six months of 2018. This decrease was primarily due to the factors described above.

*Income Taxes.* Income tax benefit for the second quarter and first six months of 2019 was \$121,000 and \$121,000, respectively, compared to \$126,000 and \$157,000 for the same periods of 2018. These represent effective tax rates of 1.1% and 1.1% for the second quarter and first six months of 2019 compared to 2.2% and 2.1% for the second quarter and first six months of 2018. The Company's

effective tax rate decreased compared to the corresponding period from the prior year primarily due to the recognition of a full valuation allowance in all jurisdictions.

Our effective tax rates differ from the statutory federal rate of 21.0% for certain items such as state and local taxes, valuation allowances, non-deductible expenses and discrete items. For further information, see Note 9 of the Notes to the Condensed Consolidated Financial Statements.

**Use of EBITDA (a Non-GAAP measure)**

We define EBITDA as net income (loss) plus interest expense, interest income, income taxes and depreciation and amortization expense. Our management uses EBITDA as a supplemental financial measure to assess:

- the financial performance of our assets without regard to financing methods, capital structures, taxes or historical cost basis;
- our liquidity and operating performance over time in relation to other companies that own similar assets and that we believe calculate EBITDA in a similar manner; and
- the ability of our assets to generate cash sufficient for us to pay potential interest costs.

We also understand that such data are used by investors to assess our performance. However, the term EBITDA is not defined under GAAP, and EBITDA is not a measure of operating income, operating performance or liquidity presented in accordance with GAAP. When assessing our operating performance or liquidity, investors and others should not consider this data in isolation or as a substitute for net income (loss), cash flow from operating activities or other cash flow data calculated in accordance with GAAP. In addition, our EBITDA may not be comparable to EBITDA or similarly titled measures utilized by other companies since such other companies may not calculate EBITDA in the same manner as us. Further, the results presented by EBITDA cannot be achieved without incurring the costs that the measure excludes: interest, taxes and depreciation and amortization.

The reconciliation of our EBITDA to net loss and to net cash provided by operating activities, which are the most directly comparable GAAP financial measures, are provided in the following tables (in thousands):

	Three Months Ended June 30,		Six Months Ended June 30,	
	2019	2018	2019	2018
Net loss	\$ (11,246)	\$ (5,711)	\$ (11,383)	\$ (7,420)
Depreciation and amortization	5,325	7,392	11,406	16,070
Interest (income) expense, net	(29)	9	(13)	60
Income tax benefit	(121)	(126)	(121)	(157)
<b>EBITDA</b>	<b>\$ (6,071)</b>	<b>\$ 1,564</b>	<b>\$ (111)</b>	<b>\$ 8,553</b>

	Three Months Ended June 30,		Six Months Ended June 30,	
	2019	2018	2019	2018
Net cash provided by operating activities	\$ 13,636	\$ 12,084	\$ 12,069	\$ 12,838
Changes in working capital and other items	(19,143)	(10,190)	(10,906)	(3,720)
Noncash adjustments to net loss	(564)	(330)	(1,274)	(565)
<b>EBITDA</b>	<b>\$ (6,071)</b>	<b>\$ 1,564</b>	<b>\$ (111)</b>	<b>\$ 8,553</b>

**Liquidity and Capital Resources**

Our principal sources of cash are amounts earned from the seismic data acquisition services we provide to our clients. Our principal uses of cash are the amounts used to provide these services, including expenses related to our operations and acquiring new equipment. Accordingly, our cash position depends (as do our revenues) on the level of demand for our services. Historically, cash generated from our operations along with cash reserves and borrowings from commercial banks have been sufficient to fund our working capital requirements and, to some extent, our capital expenditures.

*Cash Flows.* Net cash provided by operating activities was \$12,069,000 for the six months ended June 30, 2019 and net cash provided by operating activities was \$12,838,000 for the same period of 2018. This results in a minimal decrease of \$769,000 in cash flow provided by operations when comparing the six months ended June 30, 2019 to the six months ended June 30, 2018.

Net cash used in investing activities was \$2,809,000 for the six months ended June 30, 2019 compared to net cash used in investing activities of \$6,223,000 for the same period of 2018. The decrease in cash used in investing activities between periods of \$3,414,000 was primarily due to \$3,095,000 of additional cash capital expenditures during the six months ended June 30, 2018.

Net cash used in financing activities was \$3,973,000 for the six months ended June 30, 2019 and was primarily comprised of principal payments of \$2,331,000 and \$1,407,000 under our notes payable and finance leases, respectively. Net cash used in financing activities for the six months ended June 30, 2018 was \$1,485,000 and was primarily comprised of principal payments of \$109,000 and \$1,336,000 under our notes payable and finance leases, respectively.

*Capital Expenditures.* The Board of Directors approved an initial 2019 capital budget in the amount of \$10,000,000 for capital expenditures, which was limited to necessary maintenance capital requirements and incremental recording channel replacement or increase. For the six months ended June 30, 2019, \$2,198,000 has been utilized primarily for maintenance capital, additional seismic equipment, and equipment replacement and refurbishment. In recent years, we have funded most of our capital expenditures through cash flow from operations, cash reserves, equipment term loans and finance leases. In the past, we have also funded our capital expenditures and other financing needs through public equity offerings.

We continually strive to supply our clients with technologically advanced 3-D seismic data acquisition recording services and data processing capabilities. We maintain equipment in and out of service in anticipation of increased future demand for our services.

*Capital Resources.* Historically, we have primarily relied on cash generated from operations, cash reserves and borrowings from commercial banks to fund our working capital requirements and, to some extent, our capital expenditures. Recently, we have funded some of our capital expenditures through commercial bank borrowings, finance leases and equipment term loans. From time to time in the past, we have also funded our capital expenditures and other financing needs through public equity offerings.

### Credit Agreement

Our Credit Agreement with Veritex Bank includes term loan and revolving loan features, and also allows for the issuance of letters of credit and other promissory notes. We can borrow up to a maximum of \$20.0 million pursuant to the Credit Agreement, subject to the terms and limitations discussed below.

The Credit Agreement provides for a revolving loan feature, the Line of Credit, that permits us to borrow, repay and re-borrow, from time to time until September 30, 2019, up to the lesser of (i) \$20.0 million or (ii) a sum equal to (a) 80% of our eligible accounts receivable (less the outstanding principal balance of term loans and letters of credit under the Credit Agreement) and (b) the lesser of (i) 50% of the value of certain of our core equipment or (ii) \$12,500,000. We have not utilized the Line of Credit since its inception. Because our ability to borrow funds under the Line of Credit is tied to the amount of our eligible accounts receivable and value of certain of our core equipment, if our accounts receivable decrease materially for any reason, including delays, reductions or cancellations by clients, or decreased demand for our services, or the value of our pledged core equipment decreases materially, our borrowing ability to fund operations or other obligations may be reduced.

The Line of Credit now matures on September 30, 2019, which date was extended in the Amended Loan Agreement from a previous maturity of June 30, 2019. We have mutually agreed with Veritex Bank to use commercially reasonable efforts to extend the Line of Credit, in accordance with past practice, for a period of two years from the end of this current amendment.

The Credit Agreement also provides for a term loan feature. Any notes outstanding under this feature would count toward the maximum amounts we may borrow under the Credit Agreement.

We do not currently have any notes payable under the term loan feature of the Credit Agreement.

We have one outstanding note payable under the Credit Agreement that is not under the term loan feature (and therefore does not count towards the maximum amounts that we may borrow) which was incurred on September 13, 2018 to purchase (and is secured by) equipment and has a remaining aggregate principal amount of \$4,889,000 as of June 30, 2019. The note payable will mature upon the earlier of (i) the acceleration of the indebtedness pursuant to the terms of the Company's existing credit facility with Veritex Bank or (ii) September 13, 2021.

Our obligations under the Line of Credit are secured by a security interest in our accounts receivable and certain of our core equipment, and the term loans are also secured by certain of our core equipment. Interest on amounts outstanding under the Credit Agreement accrues at the lesser of 4.5% or the prime rate (as quoted in the *Wall Street Journal*), subject to an interest rate floor of 2.5%. The Credit Agreement contains customary covenants for credit facilities of this type, including limitations on disposition of assets, mergers and other fundamental changes. We are also obligated to meet certain financial covenants, including (i) a ratio of (x) total liabilities *minus* subordinated debt to

(y) tangible net worth *plus* subordinated debt not to exceed 1.00:1.00, (ii) a ratio of current assets to current liabilities of at least 1.50:1.00 and (iii) required tangible net worth of not less than \$75,000,000. We were in compliance with all covenants under the Credit Agreement, including specified ratios, as of June 30, 2019.

Veritex Bank has also issued two letters of credit as of June 30, 2019. The first letter of credit is in the amount of \$1,767,000 to support payment of our insurance obligations. The principal amount of this letter of credit is collateralized by certain of our core equipment. The second letter of credit is in the amount of \$583,000 to support our workers compensation insurance and is secured by a certificate of deposit. Neither of the letters of credit counts as funds borrowed under our Line of Credit.

Other Indebtedness

As of June 30, 2019, we have two notes payable to a finance company for various insurance premiums totaling \$772,000.

In addition, we lease certain seismic recording equipment and vehicles under leases classified as finance leases. Our Condensed Consolidated Balance Sheets as of June 30, 2019 include finance leases of \$3,775,000.

Maturities and Interest Rates of Debt

The following tables set forth the aggregate principal amount (in thousands) under our outstanding notes payable and the interest rates as of June 30, 2019 and December 31, 2018:

	<u>June 30, 2019</u>	<u>December 31, 2018</u>
<b>Notes payable to commercial banks</b>		
Aggregate principal amount outstanding	\$ 4,889	\$ 5,975
Interest rate	5.00%	5.00%

	<u>June 30, 2019</u>	<u>December 31, 2018</u>
<b>Notes payable to finance company for insurance</b>		
Aggregate principal amount outstanding	\$ 772	\$ 1,680
Interest rate	3.80% - 4.99%	3.80%

The aggregate maturities of the notes payable at June 30, 2019 are as follows (in thousands):

July 2019 - June 2020	\$ 2,945
July 2020 - June 2021	2,173
July 2021 - June 2022	543
Total notes payable	<u>\$ 5,661</u>

The aggregate maturities of finance leases at June 30, 2019 are as follows (in thousands):

July 2019 - June 2020	\$ 2,910
July 2020 - June 2021	833
July 2021 - June 2022	20
July 2022 - June 2023	12
Total finance leases	<u>\$ 3,775</u>

Interest rates on these leases range from 4.65% to 5.37%.

*Contractual Obligations.* We believe that our capital resources, including our short-term investments, cash flow from operations, and funds available under our Credit Agreement, will be adequate to meet our current operational needs. We believe that we will be able to finance our 2019 capital expenditures through cash flow from operations, borrowings from commercial lenders, and the funds available under our Line of Credit. However, our ability to satisfy working capital requirements, meet debt repayment obligations, and fund future capital requirements will depend principally upon our future operating performance, which is subject to the risks inherent in our business, and will also depend on the extent to which the current economic climate adversely affects the ability of our customers, and/or potential customers, to promptly pay amounts owing to us under their service contracts with us.

## Off-Balance Sheet Arrangements

As of June 30, 2019, we had no off-balance sheet arrangements.

## Critical Accounting Policies

Except as it relates to leases, information regarding our critical accounting policies and estimates is included in Item 7 “Management’s Discussion and Analysis of Financial Condition and Results of Operations” in our Annual Report on Form 10-K for the year ended December 31, 2018. Refer to Note 2 – Summary of Significant Accounting Policies in the Notes to the Condensed Consolidated Financial Statements (Part I, Item 1 of this Form 10-Q) for discussion about leases.

## Recently Issued Accounting Pronouncements

In June 2018, the FASB issued ASU No. 2018-07, Compensation – Stock Compensation (Topic 718): Improvements to Nonemployee Share-Based Payment Accounting, which expands the scope of Topic 718 to include share-based payment transactions for acquiring goods and services from nonemployees except for certain circumstances. Any transition impact will be a cumulative-effect adjustment to retained earnings as of the beginning of the year of adoption. We adopted this guidance in the first quarter of 2019 and it did not have a material impact on our consolidated financial statements.

In August 2018, the FASB issued ASU No. 2018-13, Fair Value Measurement (Topic 820): Disclosure Framework – Changes to the Disclosure Requirements for Fair Value Measurement, which modifies the disclosure requirements on fair value measurement by removing, modifying, and adding certain disclosures. This ASU is effective for the annual period beginning after December 15, 2019, including interim periods within that annual period. We are currently evaluating the new guidance to determine the impact it will have on our consolidated financial statements.

In August 2018, the SEC adopted amendments to simplify certain disclosure requirements, as set forth in Securities Act Release No. 33-10532, Disclosure Update and Simplification, which includes a requirement for entities to present the changes in shareholders’ equity in the interim financial statements in quarterly reports on Form 10-Q. This amendment is effective for all filings made on or after November 5, 2018. In light of the timing of effectiveness of the amendment and proximity to the filing date for most filers’ quarterly reports, the SEC has allowed for a filer’s first presentation of the changes in shareholders’ equity to be included in its Form 10-Q for the quarter that begins after the effective date. We adopted the SEC’s amendment to interim disclosures in the first quarter of 2019 and have presented the changes in shareholders’ equity on an interim basis.

## ITEM 3. QUANTITATIVE AND QUALITATIVE DISCLOSURES ABOUT MARKET RISK

We are exposed to certain market risks arising from the use of financial instruments in the ordinary course of business. These risks arise primarily as a result of potential changes to operating concentration of credit risk and changes in interest rates. We have not entered into any hedge arrangements, commodity swap agreements, commodity futures, options or other derivative financial instruments. We also conduct business in Canada, which subjects our results of operations and cash flows to foreign currency exchange rate risk.

*Concentration of Credit Risk.* Our principal market risks include fluctuations in commodity prices, which affect demand for and pricing of our services, and the risk related to the concentration of our clients in the oil and natural gas industry. Since all of our clients are involved in the oil and natural gas industry, there may be a positive or negative effect on our exposure to credit risk because our clients may be similarly affected by changes in economic and industry conditions. As an example, changes to existing regulations or the adoption of new regulations may unfavorably impact us, our suppliers or our clients. In the normal course of business, we provide credit terms to our clients. Accordingly, we perform ongoing credit evaluations of our clients and maintain allowances for possible losses. Our historical experience supports our allowance for doubtful accounts of \$250,000 at June 30, 2019. This does not necessarily indicate that it would be adequate to cover a payment default by one large or several small clients.

We generally provide services to certain key clients that account for a significant percentage of our accounts receivable at any given time. Our key clients vary over time. We extend credit to various companies in the oil and natural gas industry, including our key clients, for the acquisition of seismic data, which results in a concentration of credit risk. This concentration of credit risk may be affected by changes in the economic or other conditions of our key clients and may accordingly impact our overall credit risk. If any of these significant clients were to terminate their contracts or fail to contract for our services in the future because they are acquired, alter their exploration or development strategy, or for any other reason, our results of operations could be affected. Because of the nature of our contracts and clients’ projects, our largest clients can change from year to year, and the largest clients in any year may not be indicative of the largest clients in any subsequent year.

*Interest Rate Risk.* From time to time, we are exposed to the impact of interest rate changes on the outstanding indebtedness under our Credit Agreement which has variable interest rates.

We generally have cash in the bank which exceeds federally insured limits. Historically, we have not experienced any losses in such accounts; however, volatility in financial markets may impact our credit risk on cash and short-term investments. At June 30, 2019, cash and short term investments totaled \$44,861,000.

#### **ITEM 4. CONTROLS AND PROCEDURES**

*Management's Evaluation of Disclosure Controls and Procedures.* We carried out an evaluation, under the supervision and with the participation of our management, including our principal executive and financial officer, of the effectiveness of our disclosure controls and procedures pursuant to Rule 13a-15(e) and 15d-15(e) under the Exchange Act as of the end of the period covered by this report. Based upon that evaluation, our President and Chief Executive Officer and our Executive Vice President, Chief Financial Officer, Secretary and Treasurer concluded that, as of June 30, 2019, our disclosure controls and procedures were effective, in all material respects, with regard to the recording, processing, summarizing and reporting, within the time periods specified in the SEC's rules and forms, for information required to be disclosed by us in the reports that we file or submit under the Exchange Act. Our disclosure controls and procedures include controls and procedures designed to ensure that information required to be disclosed in reports filed or submitted under the Exchange Act is accumulated and communicated to our management, including our President and Chief Executive Officer and our Executive Vice President, Chief Financial Officer, Secretary and Treasurer, as appropriate, to allow timely decisions regarding required disclosure.

*Changes in Internal Control Over Financial Reporting.* There have not been any changes in our internal control over financial reporting (as defined in Rule 13a-15(f) and 15d-15(f) of the Exchange Act) during the quarter ended June 30, 2019 that have materially affected or are reasonably likely to materially affect our internal control over financial reporting.

### **PART II. OTHER INFORMATION**

#### **ITEM 1. LEGAL PROCEEDINGS**

Refer to Note 7 – Operating Commitments and Contingencies in the Notes to the Condensed Consolidated Financial Statements (Part I, Item 1 of this Form 10-Q) for a discussion of the Company's legal proceedings.

#### **ITEM 1A. RISK FACTORS**

In addition to the other information set forth in this Form 10-Q, you should carefully consider the risk factors discussed in Part I, "Item 1A. Risk Factors" in our Annual Report on Form 10-K for the year ended December 31, 2018, which could materially affect our financial condition or results of operations. There have been no material changes in our risk factors from those disclosed in our 2018 Annual Report on Form 10-K.

**ITEM 6. EXHIBITS**

Number	Exhibit
3.1	<a href="#">Amended and Restated Certificate of Formation, as amended February 11, 2015, filed on March 16, 2015 as Exhibit 3.1 to the Registrant's Annual Report on Form 10-K and incorporated herein by reference.</a>
3.2	<a href="#">Bylaws, as amended February 11, 2015, filed on March 16, 2015 as Exhibit 3.2 to the Registrant's Annual Report on Form 10-K and incorporated herein by reference.</a>
10.1	<a href="#">Eighteenth Amendment to Amended and Restated Loan and Security Agreement, by and between Veritex Community Bank and Dawson Geophysical Company, dated June 30, 2019.</a>
10.2	<a href="#">Letter Agreement, dated June 30, 2019, between Wayne A. Whitener and the Company.</a>
31.1*	<a href="#">Certification of Chief Executive Officer of Dawson Geophysical Company pursuant to Rule 13a-14(a) promulgated under the Securities Exchange Act of 1934, as amended.</a>
31.2*	<a href="#">Certification of Chief Financial Officer of Dawson Geophysical Company pursuant to Rule 13a-14(a) promulgated under the Securities Exchange Act of 1934, as amended.</a>
32.1*	<a href="#">Certification of Chief Executive Officer of Dawson Geophysical Company pursuant to Rule 13a-14(b) promulgated under the Securities Exchange Act of 1934, as amended, and Section 1350 of Chapter 63 of Title 18 of the United States Code.</a>
32.2*	<a href="#">Certification of Chief Financial Officer of Dawson Geophysical Company pursuant to Rule 13a-14(b) promulgated under the Securities Exchange Act of 1934, as amended, and Section 1350 of Chapter 63 of Title 18 of the United States Code.</a>
101*	The following materials from the Company's Quarterly Report on Form 10-Q for the quarter ended June 30, 2019, formatted in XBRL (Extensible Business Reporting Language): (i) Condensed Consolidated Statements of Operations and Comprehensive Loss for the three and six months ended June 30, 2019 and 2018, (ii) Condensed Consolidated Balance Sheets at June 30, 2019 and December 31, 2018, (iii) Condensed Consolidated Statements of Cash Flows for the six months ended June 30, 2019 and 2018, (iv) Condensed Consolidated Statements of Stockholders' Equity for the three and six months ended June 30, 2019 and 2018, and (v) Notes to Condensed Consolidated Financial Statements.

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\* Filed herewith.

**SIGNATURES**

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report be signed on its behalf by the undersigned thereunto duly authorized.

DAWSON GEOPHYSICAL COMPANY

DATE: August 6, 2019

By: /s/ Stephen C. Jumper  
Stephen C. Jumper  
Chairman of the Board of Directors, President and Chief  
Executive Officer

DATE: August 6, 2019

By: /s/ James K. Brata  
James K. Brata  
Executive Vice President, Chief Financial Officer, Secretary and  
Treasurer

**CERTIFICATION**

I, Stephen C. Jumper, certify that:

1. I have reviewed this quarterly report on Form 10-Q of Dawson Geophysical Company;
2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;
3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this report;
4. The registrant's other certifying officer and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13a-15(f) and 15d-15(f)) for the registrant and have:
  - (a) Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;
  - (b) Designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;
  - (c) Evaluated the effectiveness of the registrant's disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and
  - (d) Disclosed in this report any change in the registrant's internal control over financial reporting that occurred during the registrant's most recent fiscal quarter (the registrant's fourth fiscal quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the registrant's internal control over financial reporting; and
5. The registrant's other certifying officer and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the registrant's auditors and the audit committee of the registrant's board of directors (or persons performing the equivalent functions):
  - (a) All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the registrant's ability to record, process, summarize and report financial information; and
  - (b) Any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal control over financial reporting.

Dated: August 6, 2019

/s/ Stephen C. Jumper  
Stephen C. Jumper  
Chairman of the Board of Directors, President and  
Chief Executive Officer  
(principal executive officer)

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**CERTIFICATION**

I, James K. Brata, certify that:

1. I have reviewed this quarterly report on Form 10-Q of Dawson Geophysical Company;
2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;
3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this report;
4. The registrant's other certifying officer and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13a-15(f) and 15d-15(f)) for the registrant and have:
  - (a) Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;
  - (b) Designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;
  - (c) Evaluated the effectiveness of the registrant's disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and
  - (d) Disclosed in this report any change in the registrant's internal control over financial reporting that occurred during the registrant's most recent fiscal quarter (the registrant's fourth fiscal quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the registrant's internal control over financial reporting; and
5. The registrant's other certifying officer and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the registrant's auditors and the audit committee of the registrant's board of directors (or persons performing the equivalent functions):
  - (a) All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the registrant's ability to record, process, summarize and report financial information; and
  - (b) Any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal control over financial reporting.

Dated: August 6, 2019

/s/ James K. Brata

James K. Brata  
Executive Vice President,  
Chief Financial Officer, Secretary and Treasurer  
(principal financial and accounting officer)

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**CERTIFICATION PURSUANT TO  
18 U.S.C. SECTION 1350  
AS ADOPTED PURSUANT TO  
SECTION 906 OF THE SARBANES-OXLEY ACT OF 2002**

In connection with the quarterly report of Dawson Geophysical Company (the "Company") on Form 10-Q for the period ended June 30, 2019, as filed with the Securities and Exchange Commission (the "Report"), I, Stephen C. Jumper, President, Chairman and Chief Executive Officer of the Company, certify, pursuant to 18 U.S.C. Section 1350, as adopted pursuant to Section 906 of the Sarbanes-Oxley Act of 2002, that to my knowledge:

- (1) The Report fully complies with the requirements of Section 13(a) or 15(d) of the Securities Exchange Act of 1934 (15 U.S.C. 78m or 78o(d)); and
- (2) The information contained in the Report fairly presents, in all material respects, the financial condition and results of operations of the Company.

Dated: August 6, 2019

/s/ Stephen C. Jumper  
Stephen C. Jumper  
Chairman of the Board of Directors, President and  
Chief Executive Officer  
(principal executive officer)

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**CERTIFICATION PURSUANT TO  
18 U.S.C. SECTION 1350  
AS ADOPTED PURSUANT TO  
SECTION 906 OF THE SARBANES-OXLEY ACT OF 2002**

In connection with the quarterly report of Dawson Geophysical Company (the "Company") on Form 10-Q for the period ended June 30, 2019, as filed with the Securities and Exchange Commission (the "Report"), I, James K. Brata, Executive Vice President, Chief Financial Officer, Secretary and Treasurer of the Company, certify, pursuant to 18 U.S.C. Section 1350, as adopted pursuant to Section 906 of the Sarbanes-Oxley Act of 2002, that to my knowledge:

- (1) The Report fully complies with the requirements of Section 13(a) or 15(d) of the Securities Exchange Act of 1934 (15 U.S.C. 78m or 78o(d)); and
- (2) The information contained in the Report fairly presents, in all material respects, the financial condition and results of operations of the Company.

Dated: August 6, 2019

/s/ James K. Brata

James K. Brata  
Executive Vice President,  
Chief Financial Officer, Secretary and Treasurer  
(principal financial and accounting officer)

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